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LaTanya R. Butler,

Acting Deputy Committee Management Officer.

[FR Doc. 2012-23909 Filed 9-27-12; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Notice of Public Meeting: Designing for Impact IV: Workshop on Building the National Network for Manufacturing Innovation

AGENCY: Advanced Manufacturing Office, Office of Energy Efficiency and Renewable Energy, Department of Energy (DOE).

ACTION: Notice of public meeting.

SUMMARY: DOE's Advanced Manufacturing Office, as part of the inter-agency Advanced Manufacturing National Program Office (AMNPO) announces the fourth of a series of public workshops entitled "Designing for Impact: Workshop on Building the National Network for Manufacturing Innovation." This workshop series provides a forum for the AMPNO to present on the proposed National Network for Manufacturing Innovation (NNMI) and its regional components, Institutes for Manufacturing Innovation (IMIs) and to provide an opportunity for public comment on the proposal. The discussion at the workshop will focus on the following topics: Technologies with Broad Impact, Institute Structure and Governance, Strategies for Sustainable Institute Operations, and Education and Workforce Development. The Designing for Impact workshop series is organized by representatives from the Department of Commerce, NIST; Department of Defense; Department of Energy; National Aeronautics and Space Administration; and National Science Foundation.

DATES: The meeting will be held Thursday, October, 18 2012, from 7:30 a.m. to 4:30 p.m.

ADDRESSES: University of Colorado at Boulder, Law School, 2450 Kittredge Loop Road, Boulder, CO 80309. Additional information can be found at <http://manufacturing.gov/amp/ampevents.html>.

FOR FURTHER INFORMATION CONTACT: Robert Ivester or Bhima Sastri, 202-586-9488, NNMI4@sra.com.

SUPPLEMENTARY INFORMATION: The President has proposed that the federal government catalyze the creation of a

NNMI as a central element of the U.S. response to the manufacturing competitiveness challenge.¹ The proposed NNMI initiative focuses on strengthening and ensuring the long term competitiveness and job-creating power of U.S. manufacturing. The constituent IMIs would bring together industry, universities and community colleges, federal agencies, and U.S. states to accelerate innovation by investing in industrially-relevant manufacturing technologies with broad applications to bridge the gap between basic research and product development, provide shared assets to help companies—particularly small manufacturers—access cutting-edge capabilities and equipment, and create an unparalleled environment to educate and train students and workers in advanced manufacturing skills. Each IMI would serve as a regional hub of manufacturing excellence, providing the innovation infrastructure to support regional manufacturing and ensuring that our manufacturing sector is a key pillar in an economy that is built to last. Each IMI also would have a well-defined technology focus to address industrially-relevant manufacturing challenges on a large scale and to provide the capabilities and facilities required to reduce the cost and risk of commercializing new technologies. In his March 9, 2012 announcement, President Obama proposed building a national network consisting of up to 15 IMIs.

On May 4, 2012 the AMNPO issued a Request for Information (RFI), seeking public comment on specific questions related to the structure and operations of the NNMI and IMIs. (77 FR 26509) The RFI was published in the **Federal Register** and may be found at: <http://www.gpo.gov/fdsys/pkg/FR-2012-05-04/pdf/2012-10809.pdf>. Comments in response to the RFI are due on or before 11:59 p.m. Eastern Time on October 25, 2012. Those interested in providing written comments in response to the RFI should refer to the May 4, 2012 notice for information regarding submission of comments.

Tentative Agenda (Subject To Change)

An agenda will be posted online when available at: <http://manufacturing.gov/amp/ampevents.html>. This meeting is an opportunity for participants to provide, based on their individual experience, individual information and facts regarding this topic. It is not the object of this session to obtain any

¹ See <http://www.whitehouse.gov/sites/default/files/omb/budget/fy2013/assets/budget.pdf>, page 217.

group position or consensus. Rather, the Department is seeking as many recommendations as possible from all individuals at this meeting.

Registration and Accommodations

Individuals planning to attend the fourth public workshop must sign-up in advance. Announcements of additional workshops may be found at: <http://www.manufacturing.gov/amp/ampevents.html>. Future workshops will also be announced in the **Federal Register**.

Issued in Washington, DC, on September 21, 2012.

Kathleen Hogan,

Deputy Assistant Secretary, Energy Efficiency and Renewable Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1720-003; ER10-2285-003; ER10-2404-002; ER10-2423-002; ER10-2942-003; ER10-2994-007; ER10-3158-003; ER10-3159-002; ER10-3161-003; ER10-3162-003; ER11-2112-004; ER11-2196-004; ER11-2462-003; ER11-2463-003; ER11-2464-003; ER11-2465-003; ER11-2466-003; ER11-2467-003; ER11-2468-003; ER11-2469-003; ER11-2470-003; ER11-2471-003; ER11-2472-003; ER11-2473-003; ER11-2474-005; ER11-2475-003; ER11-2482-004; ER11-2483-003; ER11-2484-003; ER11-2485-004; ER11-2486-003; ER11-2487-004; ER11-2488-003; ER11-2507-003; ER11-2514-003; ER11-2563-004; ER11-2564-004; ER12-2075-002; ER12-2076-002; ER12-2077-002; ER12-2078-002; ER12-2081-002; ER12-2083-002; ER12-2084-002; ER12-2086-002; ER12-2097-002; ER12-2101-002; ER12-2102-002; ER12-2106-002; ER12-2107-002; ER12-2108-002; ER12-2109-002; ER12-308-003; ER12-422-002; ER12-96-002.

Applicants: Dry Lake Wind Power II LLC, Central Maine Power Company, Flat Rock Windpower II LLC, Flat Rock Windpower LLC, Elk River Windfarm, LLC, Iberdrola Renewables, LLC, Dillion Wind LLC, Dry Lake Wind Power, LLC, Shiloh I Wind Project, LLC, Mountain View Power Partners III, LLC, Blue

Creek Wind Farm LLC, San Luis Solar LLC, Big Horn Wind Project LLC, Big Horn II Wind Project LLC, Colorado Green Holdings LLC, Hay Canyon Wind LLC, Juniper Canyon Wind Power LLC, Klamath Energy LLC, Klamath Generation LLC, Klondike Wind Power, LLC, Klondike Wind Power II LLC, Klondike Wind Power III LLC, Leaning Juniper Wind Power II LLC, Pebble Springs Wind LLC, Star Point Wind Project LLC, Twin Buttes Wind LLC, Casselman Windpower LLC, Hardscrabble Wind Power LLC, Lempster Wind, LLC, Locust Ridge Wind Farm, LLC, Locust Ridge Wind Farm II, LLC, Providence Heights Wind, LLC, Streator-Cayuga Ridge Wind Power LLC, Carthage Energy, LLC, PEI Power II, LLC, New York State Electric & Gas Corporation, Rochester Gas & Electric Corporation, Atlantic Renewable Projects II LLC, Barton Windpower LLC, Buffalo Ridge I LLC, Buffalo Ridge II LLC, Elm Creek Wind, LLC, Elm Creek Wind II LLC, Farmers City Wind, LLC, Flying Cloud Power Partners, LLC, Moraine Wind LLC, Moraine Wind II LLC, New Harvest Wind Project LLC, Rugby Wind LLC, Trimont Wind I LLC, MinnDakota Wind LLC, Northern Iowa Windpower II LLC, Manzana Wind LLC, New England Wind, LLC, South Chestnut LLC.

Description: Notice of Change in Status of the Iberdrola MBR Sellers, *et al.*

Filed Date: 9/20/12.

Accession Number: 20120920–5164.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER10–1997–001.

Applicants: Midwest Independent Transmission System.

Description: 9–20–12 Baseline Clean-Up to be effective 7/28/2010.

Filed Date: 9/20/12.

Accession Number: 20120920–5001.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER11–4711–001.

Applicants: R&R Energy, Inc.

Description: R&R Energy Compliance Filing to be effective 10/29/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5008.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–1986–001.

Applicants: Tucson Electric Power Company.

Description: TEP Compliance Filing—Amended and Restated Balancing Authority Agreement to be effective 8/7/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5003.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2104–001.

Applicants: Michigan Electric Transmission Company.

Description: Michigan Electric Transmission Company, LLC submits tariff filing per 35: METC Compliance Filing to be effective 8/27/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5100.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2132–001.

Applicants: ITC Midwest LLC.

Description: ITC Midwest LLC submits tariff filing per 35: Compliance Filing of ITC Midwest to be effective 8/28/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5141.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2263–001.

Applicants: Arizona Public Service Company.

Description: Arizona Public Service Company submits tariff filing per 35: REFILE Rate Schedule No. 217 Compliance Filing to be effective 10/1/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5106.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2297–002.

Applicants: BFE Scheduling, LLC.

Description: Inquiry Response to be effective 9/24/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5004.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2661–000.

Applicants: PJM Interconnection, L.L.C.

Description: Original Service Agreement No. 3397; Queue No. W2–030 to be effective 8/23/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5032.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2662–000.

Applicants: Park Power LLC.

Description: Application for Market-Based Rate Authorization to be effective 11/19/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5074.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2663–000.

Applicants: PJM Interconnection, L.L.C.

Description: Queue Position V3–045; Original Service Agreement Nos. 3398 & 3399 to be effective 8/20/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5079.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2664–000.

Applicants: PJM Interconnection, L.L.C.

Description: Notice of Cancellation of Service Agreement 3197 in Docket No. ER12–1000–000 to be effective 8/20/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5087.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2665–000.

Applicants: El Paso Electric Company.

Description: Concurrence of EPE to TEP Rate Schedule No. 321 to be effective 12/28/2011.

Filed Date: 9/20/12.

Accession Number: 20120920–5094.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2666–000.

Applicants: Bangor Hydro Electric Company.

Description: Bangor Hydro Electric Company submits tariff filing per 35.13(a)(2)(iii): Filing of E&P Agreement with Passadumkeag Windpark to be effective 9/13/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5103.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2668–000.

Applicants: Arizona Public Service Company.

Description: Arizona Public Service Company submits tariff filing per 35.13(a)(2)(iii): Southwest Reserve Sharing Group Certificate of Concurrence to be effective 12/28/2011.

Filed Date: 9/20/12.

Accession Number: 20120920–5143.

Comments Due: 5 p.m. ET 10/11/12.

Docket Numbers: ER12–2669–000.

Applicants: California Independent System Operator C.

Description: California Independent System Operator Corporation submits tariff filing per 35.13(a)(2)(iii): 2012–09–20 Replacement Requirement for RA Maintenance Outages Amendment to be effective 11/20/2012.

Filed Date: 9/20/12.

Accession Number: 20120920–5148.

Comments Due: 5 p.m. ET 10/11/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 21, 2012.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2012-23943 Filed 9-27-12; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12-16-000]

Dominion Cove Point LNG, LP; Notice of Intent To Prepare an Environmental Assessment for the Planned Cove Point Liquefaction Project, Request for Comments on Environmental Issues, Notice of On-Site Environmental Review, and Notice of Public Scoping Meetings

The staff of the Federal Energy Regulatory Commission (FERC or

Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Cove Point Liquefaction Project (Project) involving construction and operation of facilities by Dominion Cove Point LNG, LP (Dominion) in Maryland and Virginia. This EA will be used by the Commission in its decision-making process to determine whether the construction and operation of the proposed facilities is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input during the scoping process will help the Commission staff determine what issues need to be evaluated in the EA. The Commission staff will also use the scoping process to help determine whether preparation of

an environmental impact statement is more appropriate for this Project based upon the potential significance of the anticipated levels of impact. Please note that the scoping period will close on October 24, 2012. This is not your only public input opportunity; please refer to the Environmental Review Process flow chart in Appendix 1.¹

Comments may be submitted in written form or verbally. Further details on how to submit written comments are provided in the Public Participation section of this notice. In lieu of or in addition to sending written comments, you are invited to attend the public scoping meetings listed below.

Date and time	Location
Tuesday, October 9, 2012 7:00 p.m. Eastern	Patuxent High School Auditorium, 12485 Southern Connector Boulevard, Lusby, MD 20657, (410) 535-7865.
Wednesday, October 10, 2012 7:00 p.m. Eastern	Creighton's Corner Elementary School, Multi-Purpose Room, 23171 Minerva Drive, Ashburn, VA 20148, (703) 957-4480.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government officials are asked to notify their constituents of this planned Project and encourage them to comment on their areas of concern.

On-Site Environmental Review

In addition to the public scoping meetings noticed above, the FERC staff will conduct an on-site review of environmental issues associated with the potential addition of compression at

two existing compressor stations in Loudoun and Fairfax Counties, Virginia. You are invited to attend the on-site environmental review at the location listed below.

Date and time	Location
Wednesday, October 10, 2012 1:00 p.m. Eastern	Greene Mill Preserve Community Center, 41080 Solti Way, Leesburg, VA 20175.

Involvement of the U.S. Department of Energy

The FERC is the lead federal agency in preparing the EA to satisfy the requirements of the National Environmental Policy Act (NEPA). The U.S. Department of Energy, Office of Fossil Energy (DOE) has agreed to participate as a cooperating agency in the preparation of the EA to satisfy its NEPA responsibilities.

Under section 3 of the Natural Gas Act of 1938, as amended (NGA), 15 USC 717b, DOE would authorize the export of natural gas, including liquefied natural gas (LNG), to countries with which the United States has not entered into a free trade agreement providing for

national treatment for trade in natural gas, unless it finds that the proposed export will not be consistent with the public interest. For the Project, the purpose and need for DOE action is to respond to Dominion's application filed with DOE on October 3, 2011 (FE Docket No. 11-128-LNG) seeking authorization to export domestic natural gas as LNG for a 25-year period commencing the earlier of the date of first export or six years from the date that the requested authorization is issued. DOE authorization of Dominion's application would allow the export of LNG to any country with the capacity to import LNG and with which

trade is not prohibited by U.S. law or policy.

Summary of the Planned Project Before FERC

Dominion plans to add natural gas liquefaction and exportation capabilities to its existing Cove Point LNG Terminal located on the Chesapeake Bay in Lusby, Maryland. The liquefaction facilities would consist of new natural gas-fired turbines to drive the main refrigerant compressors, one or two LNG drive trains, and associated new and modified processing facilities. The Project would be capable of processing an average of 750 million standard cubic feet of natural gas per day for a nominal LNG train capacity of approximately 4.5

¹ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this

notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First

Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.