## OE ENERGY MARKET SNAPSHOT

Midwest States Version – August 2012 Data

Office of Enforcement
Federal Energy Regulatory Commission
September 2012

## Infrastructure Report

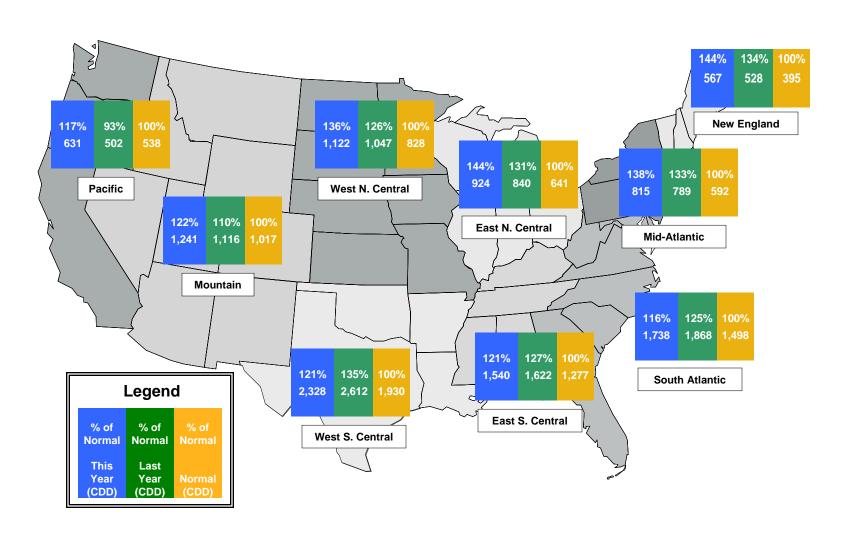
**August Infrastructure Report** 

## Infrastructure Report

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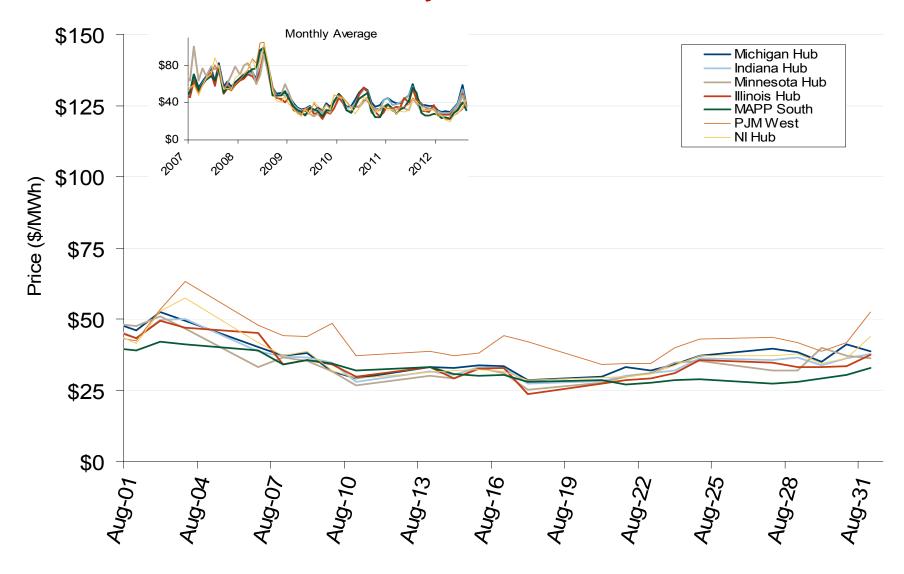
# Weather

#### Regional Cooling Degree Days – January to August 2012

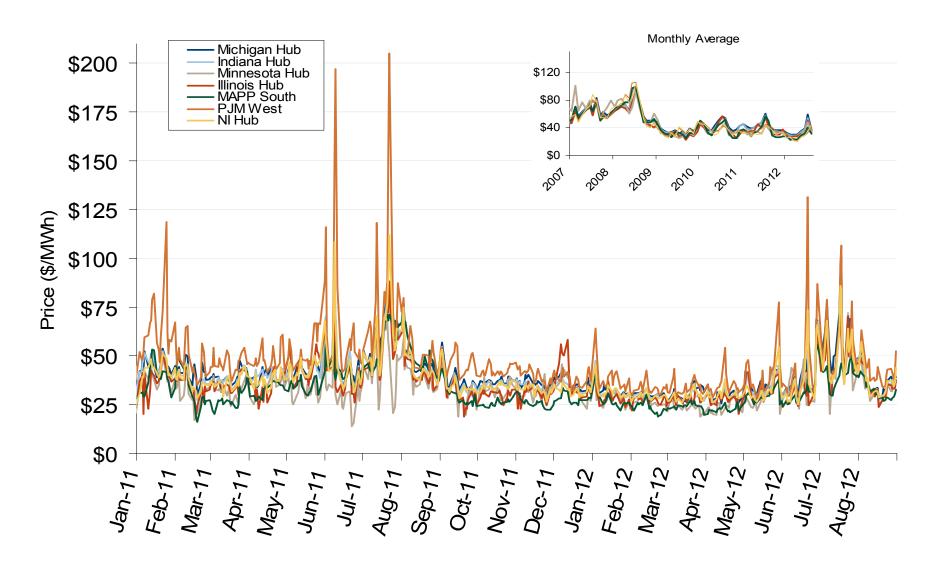


## Electricity Markets

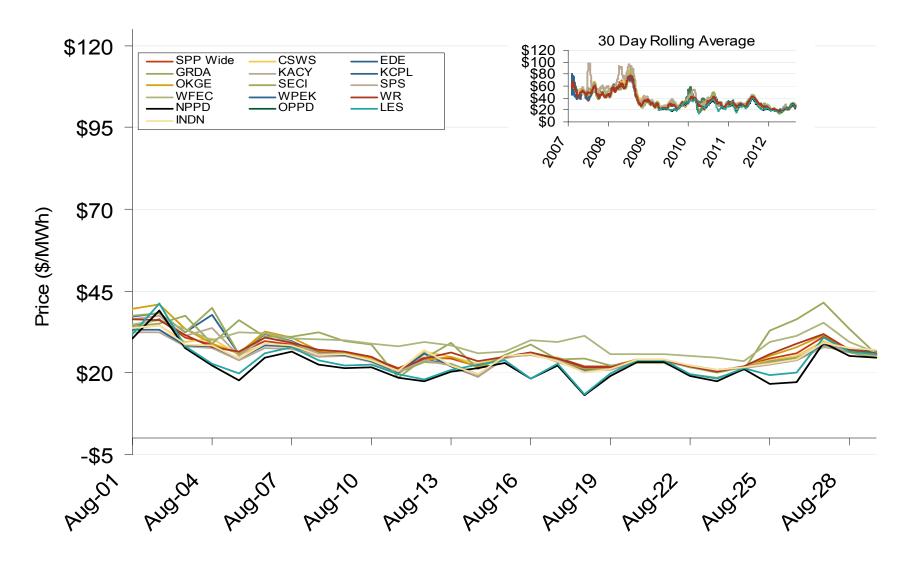
#### MISO/PJM Index Day-Ahead On-Peak Prices



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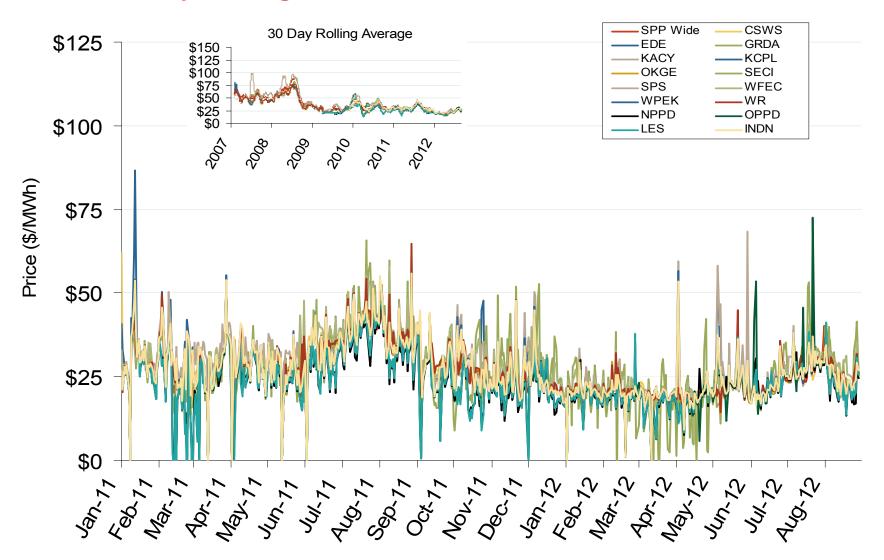


#### Daily Average of SPP Real Time Prices - All Hours

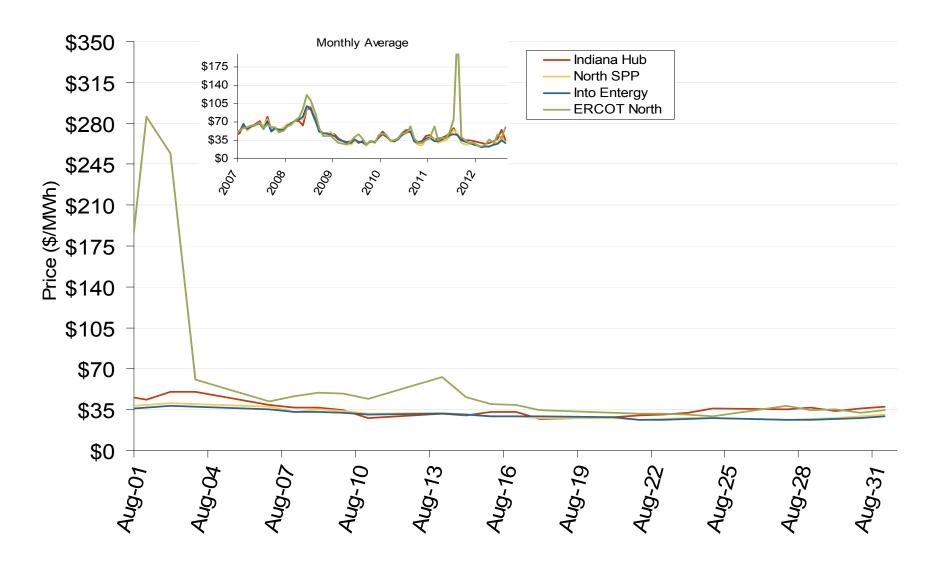


Note: *ICE* on-peak forward (physical) volumes are for Entergy, Southern and TVA and include monthly, dual monthly, quarterly, and calendar year contracts traded for each month.

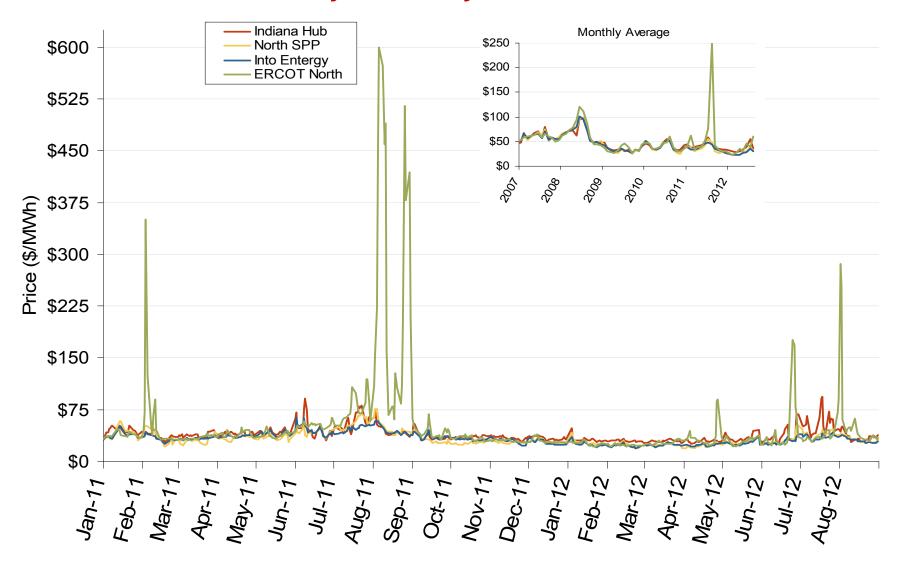
#### Daily Average of SPP Real Time Prices - All Hours



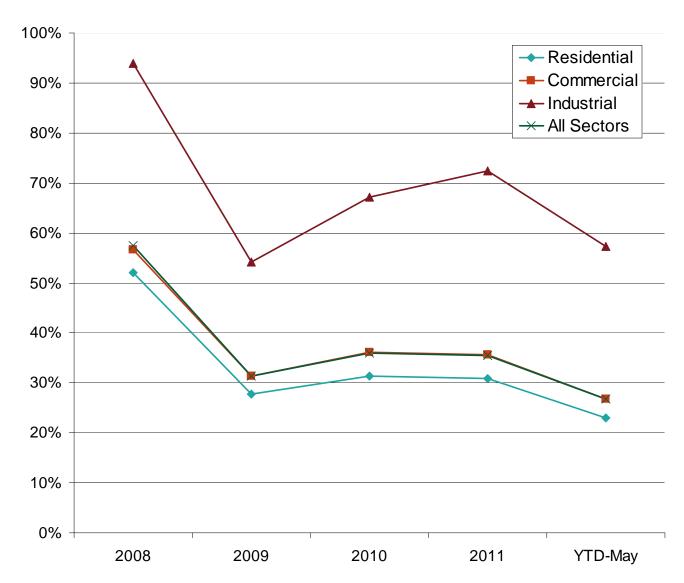
#### Midwestern Daily Index Day-Ahead On-Peak Prices



#### Midwestern Daily Index Day-Ahead On-Peak Prices

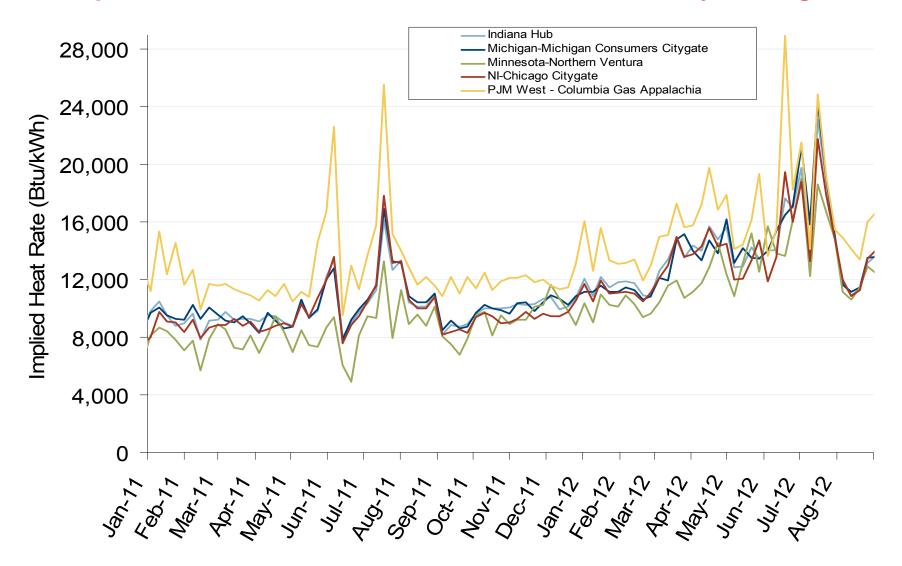


#### **NYISO Wholesale Costs As A Percentage of Retail Rates**

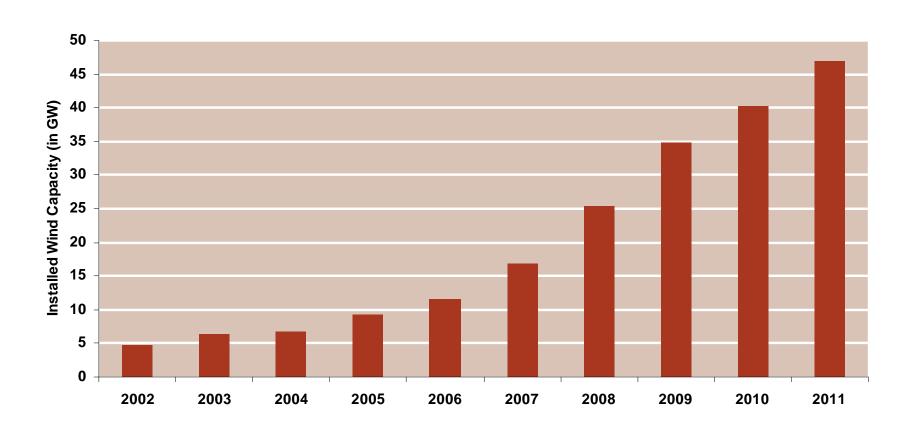


Source: Derived from EIA Updated Sep 11, 2012

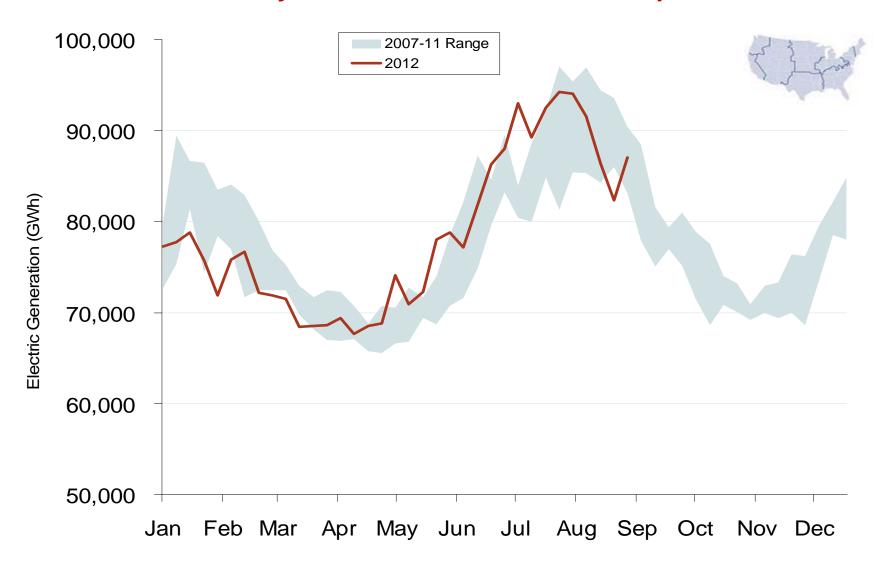
#### Implied Heat Rates at MISO and PJM Hubs - Weekly Averages



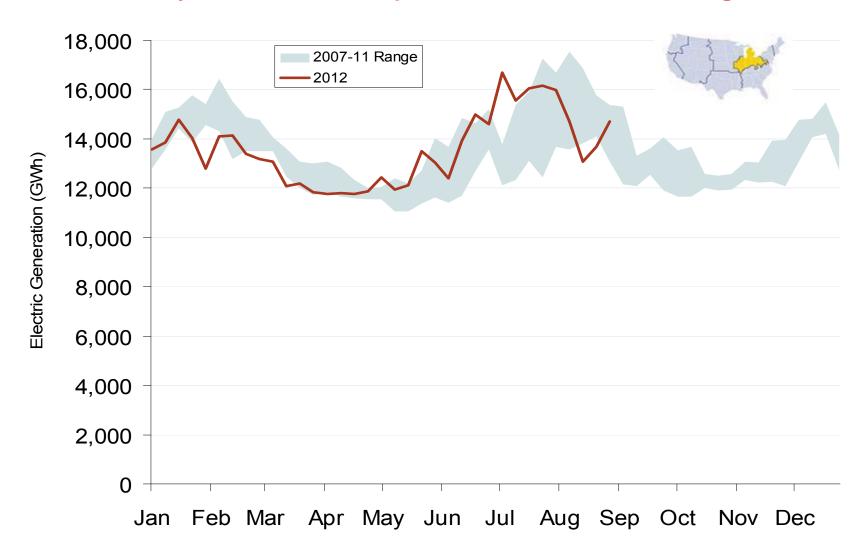
#### **US Installed Wind Capacity Surpasses 50 GW**



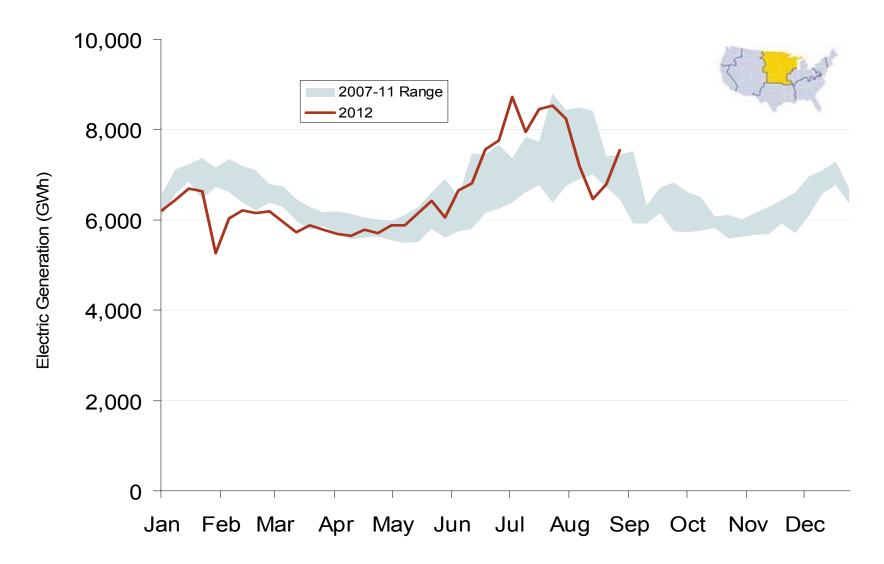
#### **Weekly U.S. Electric Generation Output**



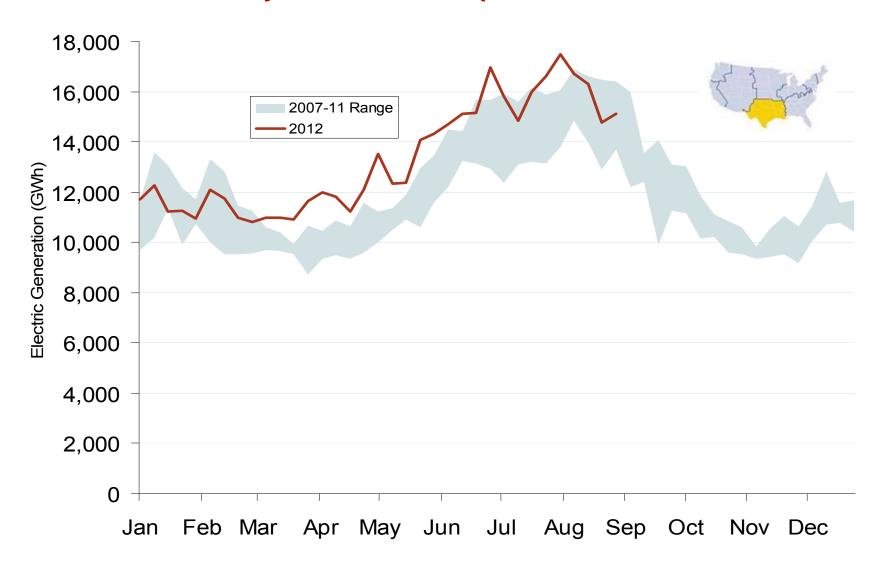
#### **Weekly Generation Output - Central Industrial Region**



#### **Weekly Generation Output - West Central**

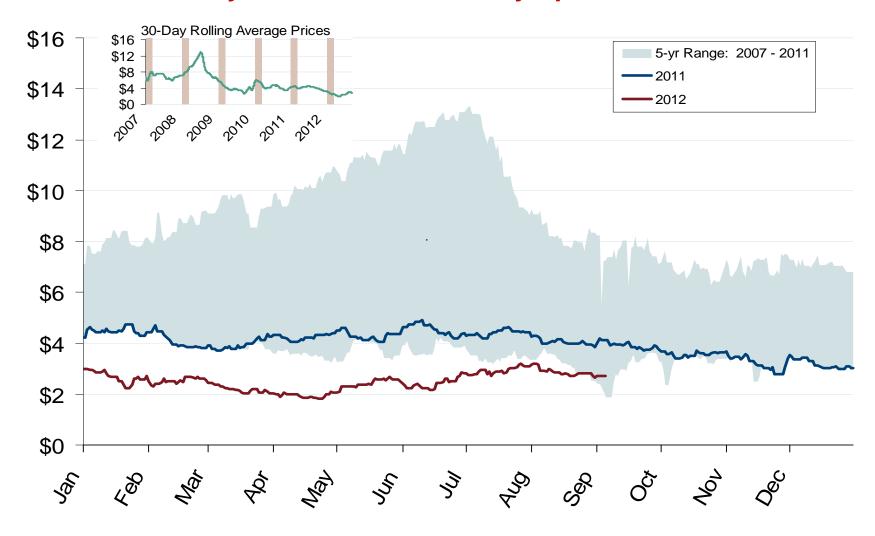


#### **Weekly Generation Output - South Central**

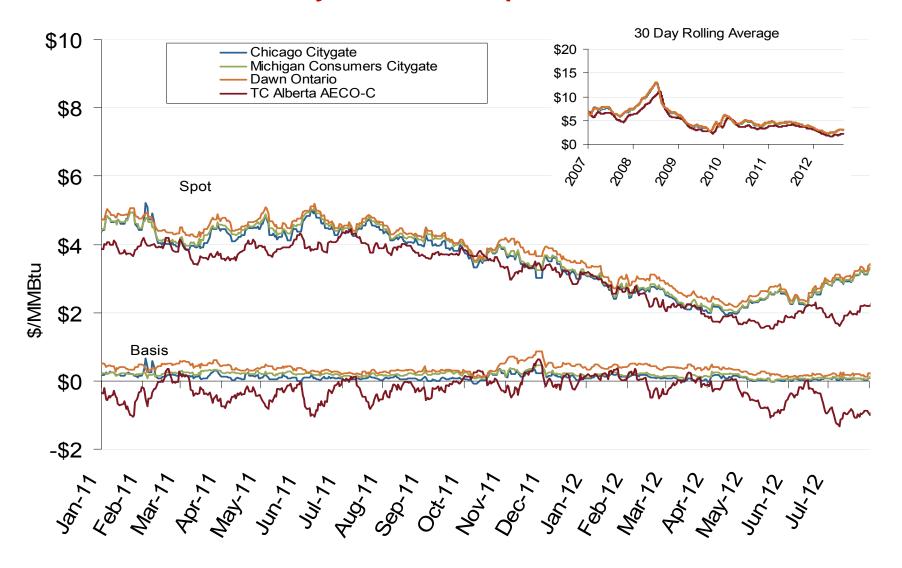


## Natural Gas and Fuels Markets

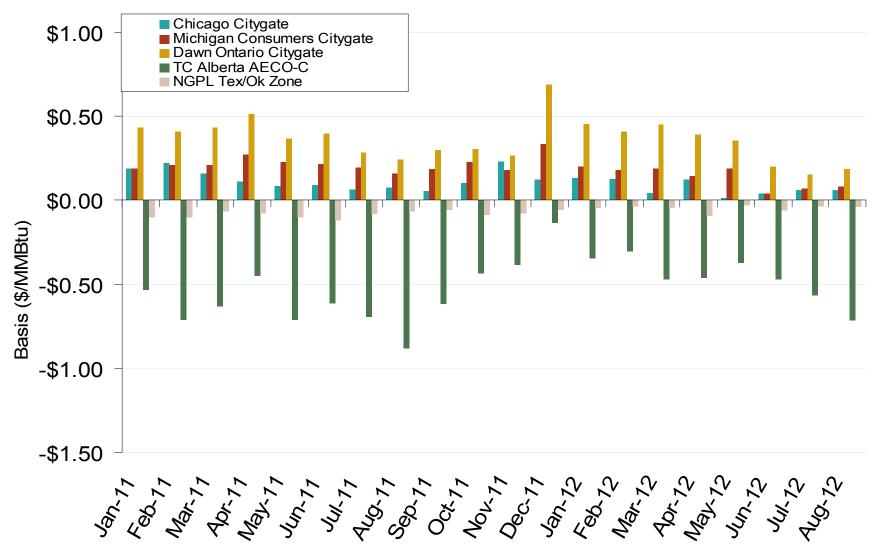
#### **Henry Hub Natural Gas Daily Spot Prices**



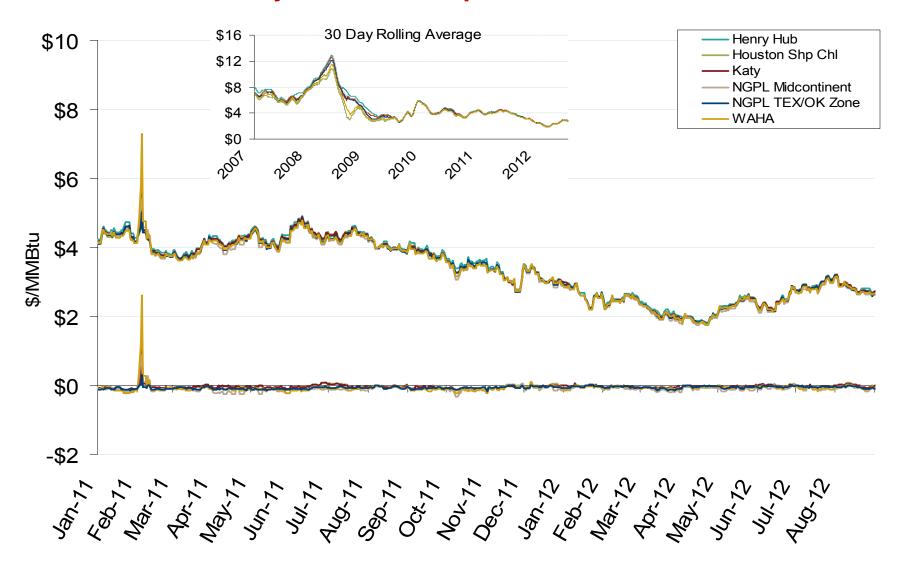
#### Midwestern Day-Ahead Hub Spot Prices and Basis



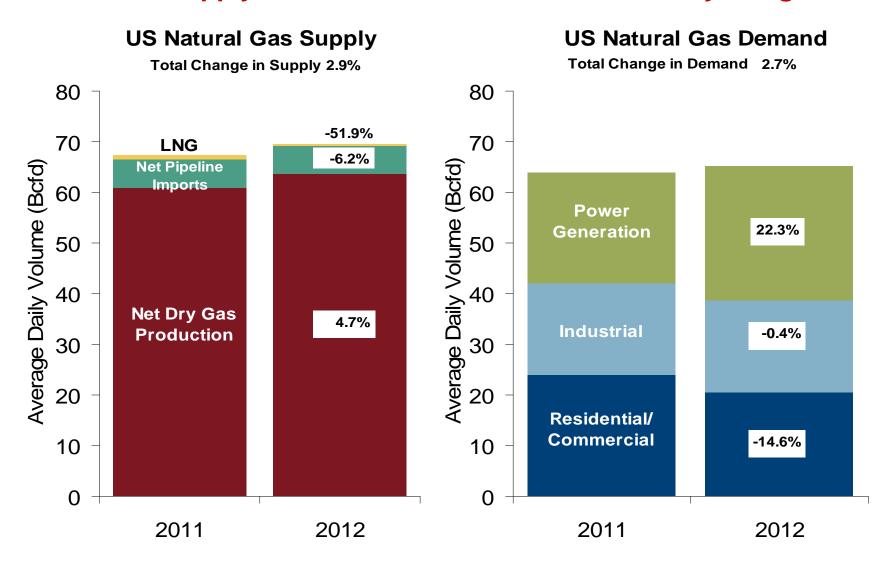
#### Midwestern Monthly Average Basis Value to Henry Hub



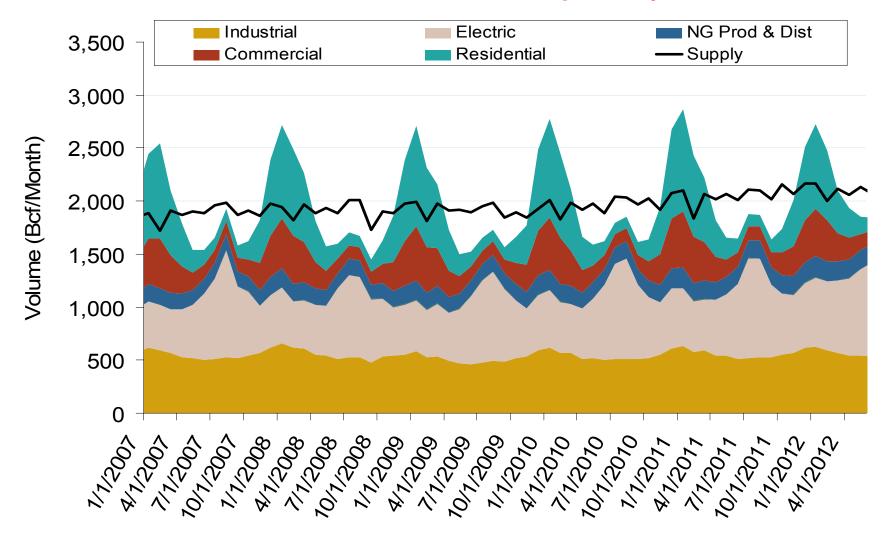
#### **Gulf Day-Ahead Hub Spot Prices and Basis**



#### U.S. NG Supply and Demand 2011 vs. 2012: January - August

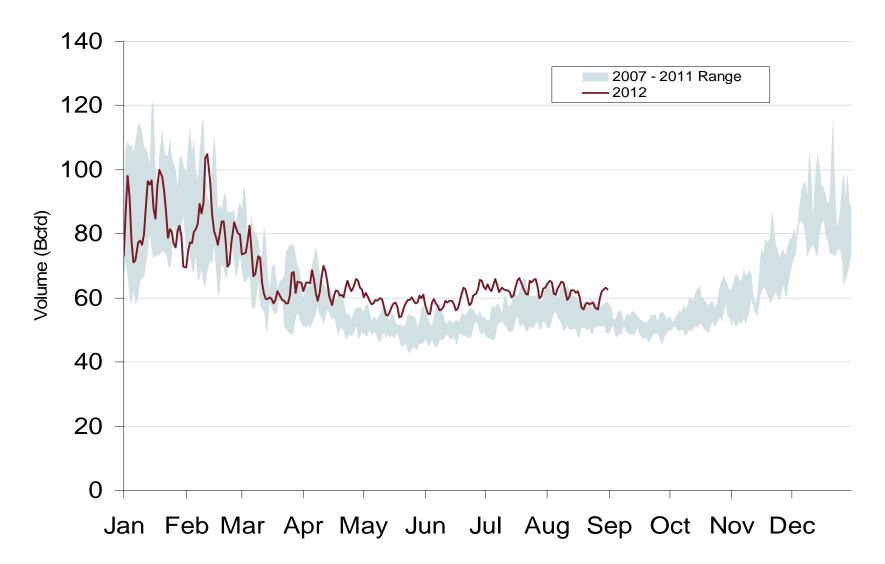


#### **Annual U.S. Natural Gas Consumption by Sector**

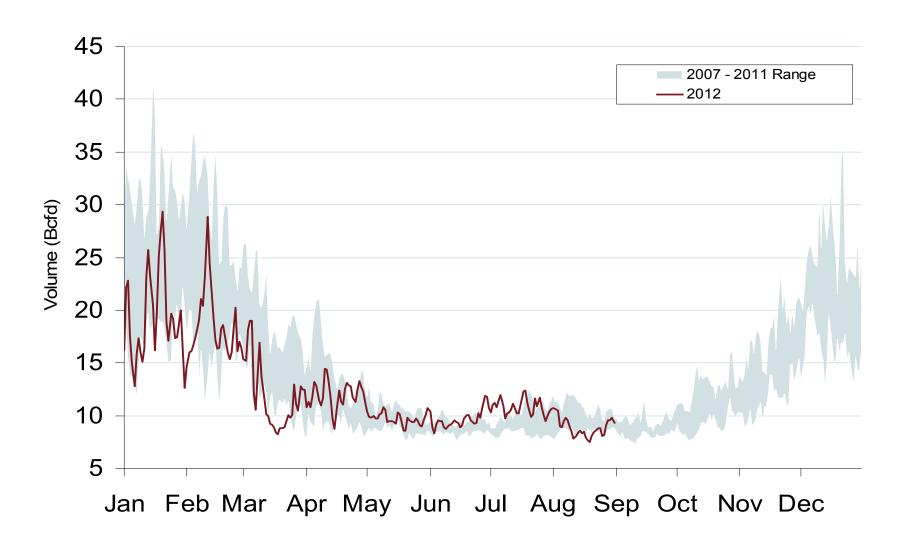


Notes: Supply includes lower 48 state production, net pipeline imports, and LNG imports

#### **Total U.S. Natural Gas Demand All Sectors**



#### **Daily Midwest Natural Gas Demand All Sectors**

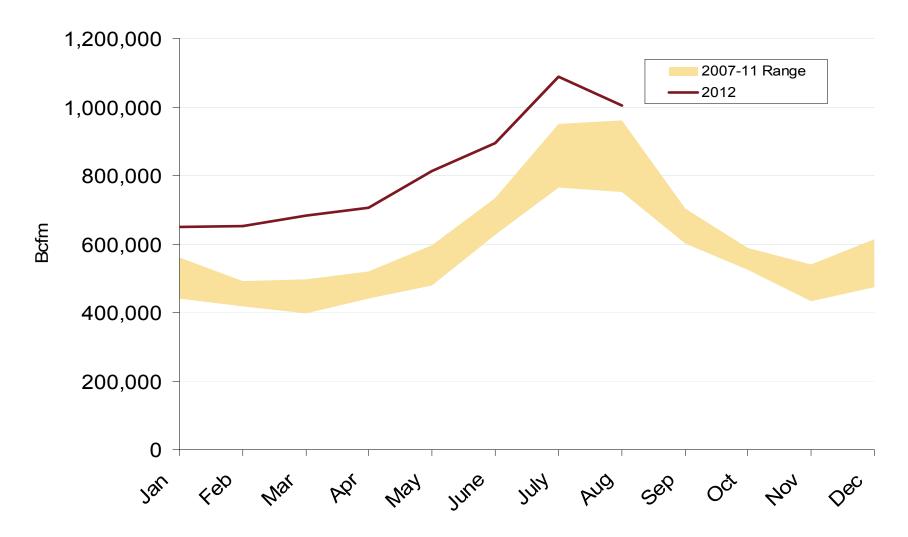


#### **Daily Gulf Natural Gas Demand All Sectors**

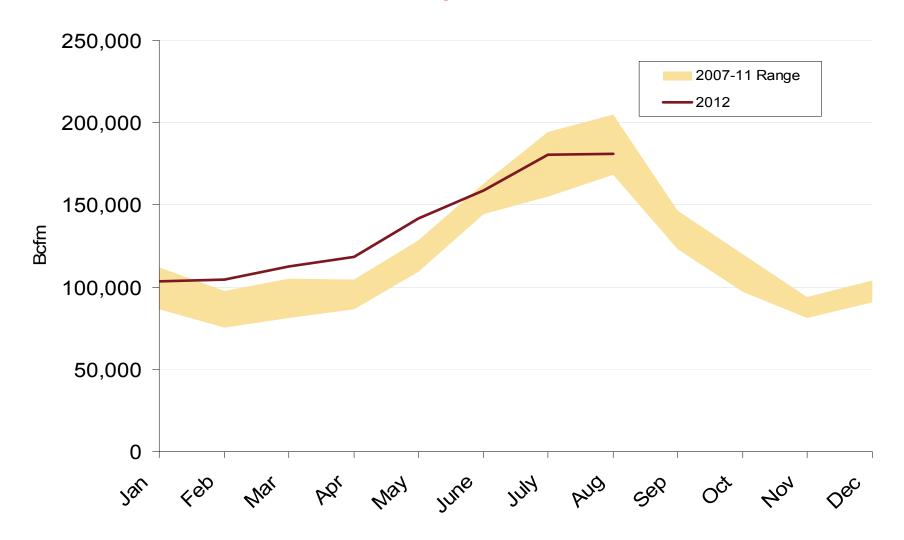


Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

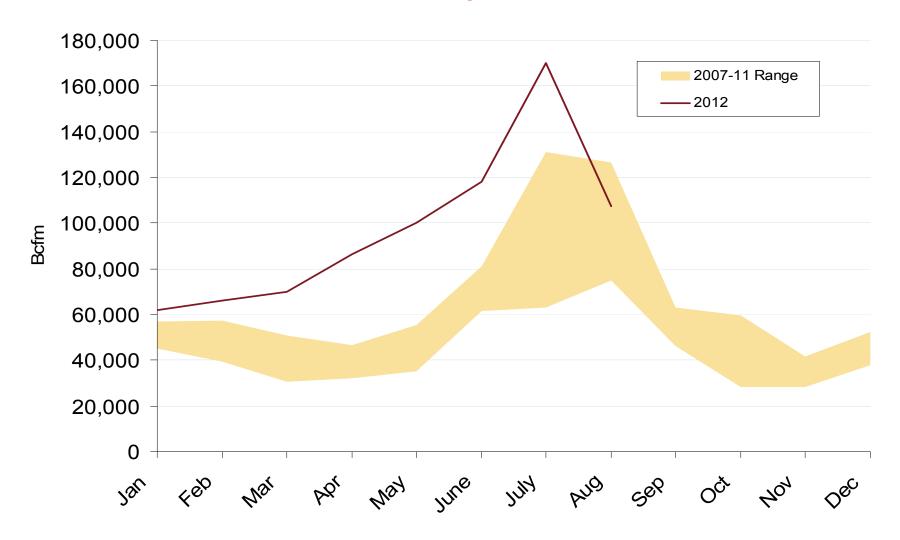
#### **U.S. Natural Gas Consumption for Power Generation**



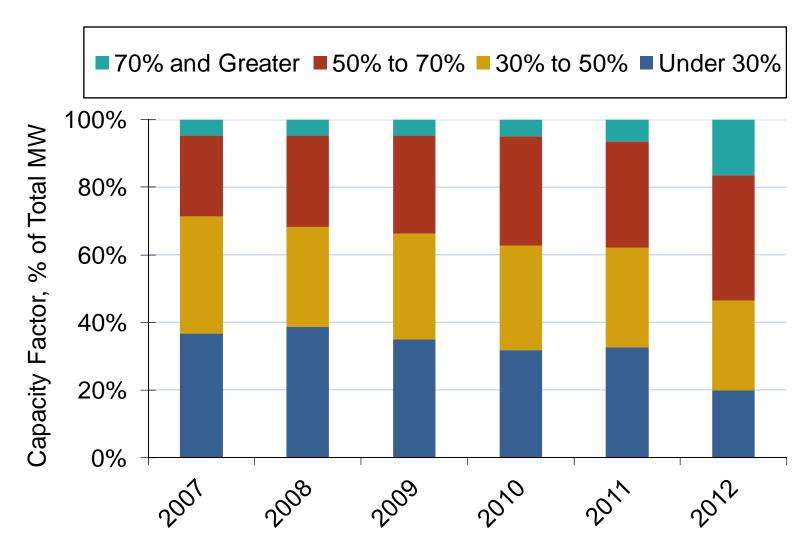
#### **Gulf Natural Gas Consumption for Power Generation**



#### **Midwest Natural Gas Consumption for Power Generation**

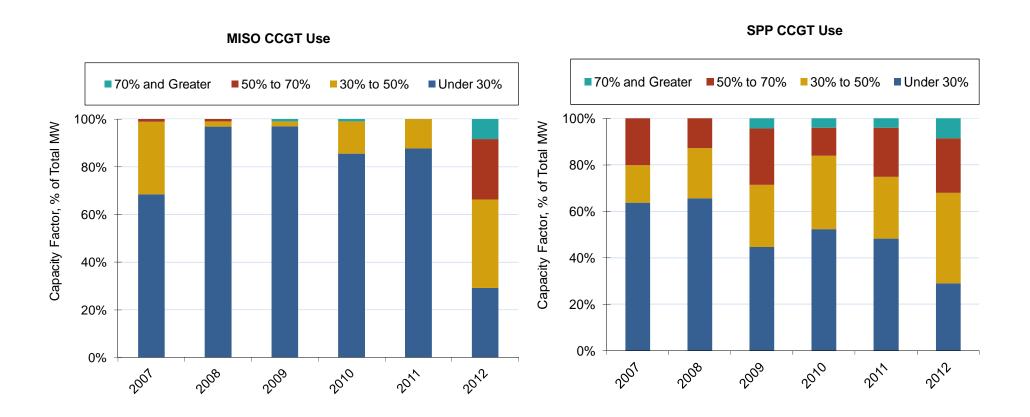


#### Major Shifts in U.S. CCGT Units Capacity Factors in 2012



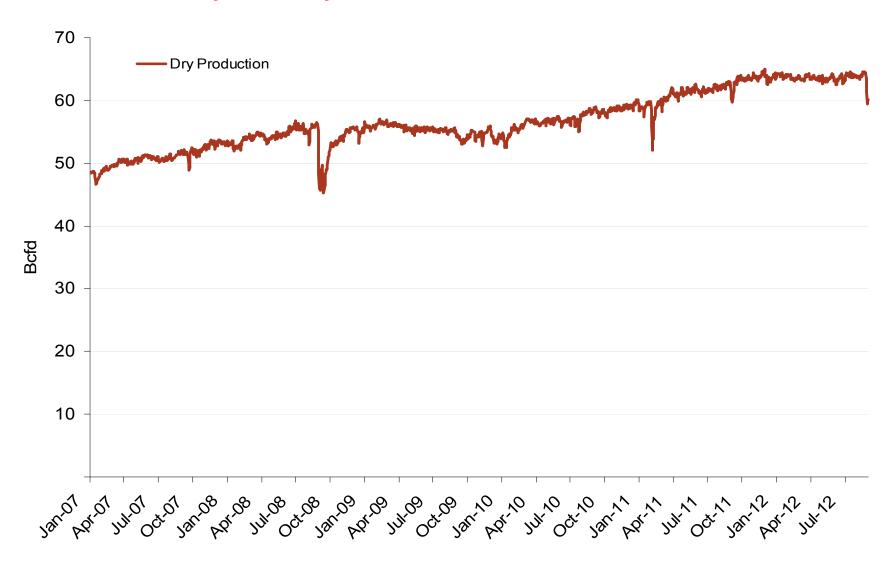
Note: CCGT-Combined Cycle Gas Turbines. The capacity factor of a plant as the annual number of MWh generated divided by the plants annual operating capability which is maximum load at which a generator can operate without exceeding approved plant stress limits. Updated May, 2011 Source: Derived from SNL Data 2122

#### Midwest Power Burn Doubles, MISO Uses of CCGT Units as Baseload



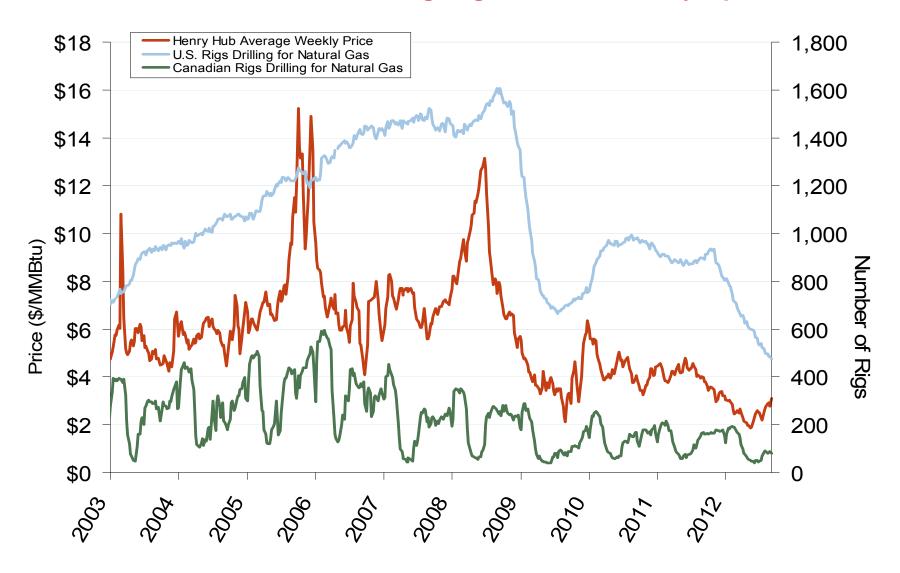
Note: CCGT-Combined Cycle Gas Turbines. The capacity factor of a plant as the annual number of MWh generated divided by the plants annual operating capability which is maximum load at which a generator can operate without exceeding approved plant stress limits. Source: Derived from SNL Data

#### **Monthly U.S. Dry Gas Production – Lower 48 States**



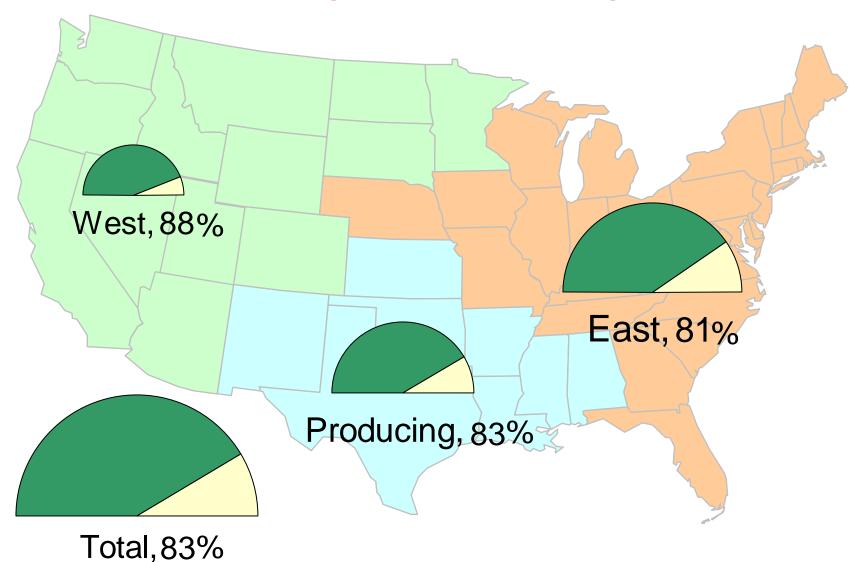
Note: Prior to July 2010, chart was derived from a combination of EIA and Bentek Energy data

#### U.S. and Canadian NG Drilling Rig Count and Daily Spot Prices



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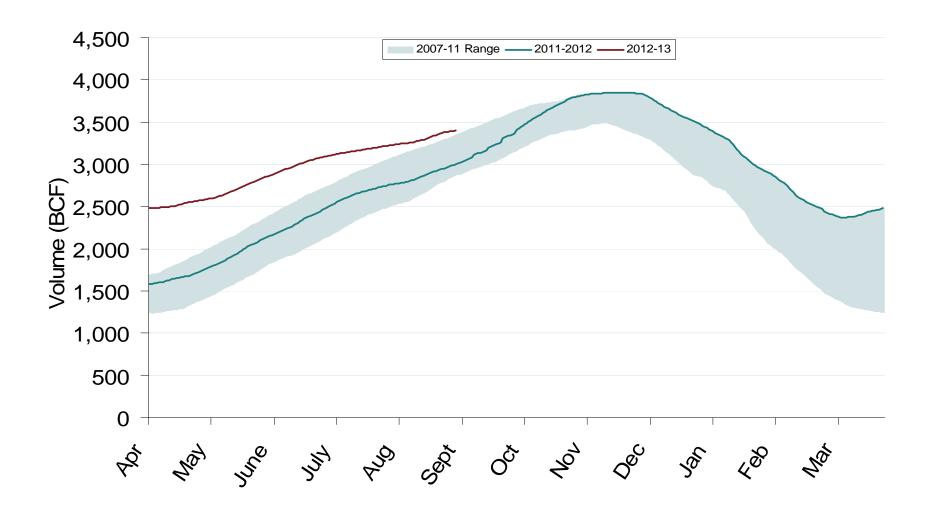
# Natural Gas Storage Inventories – August 31, 2012



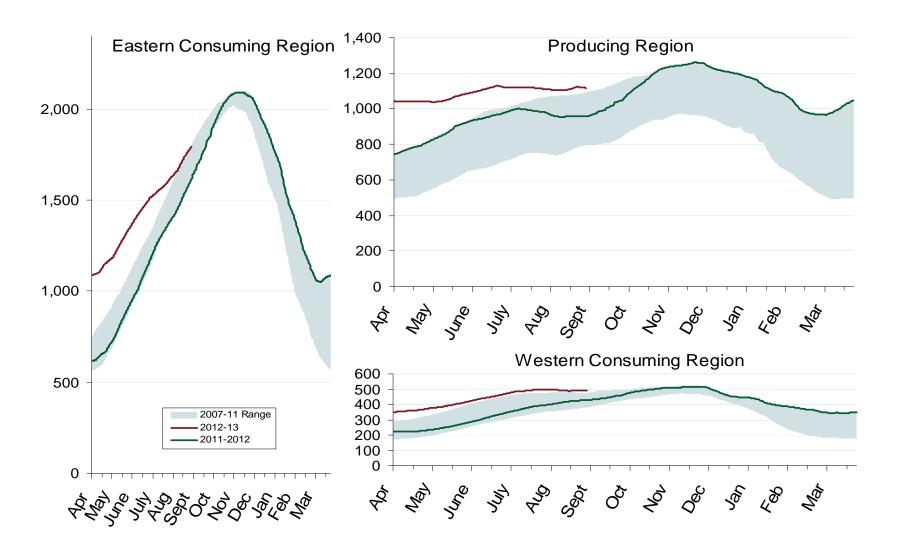
Source: Derived from EIA Storage and Estimated Working Gas Capacity data

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# **Total U.S. Working Gas in Storage**



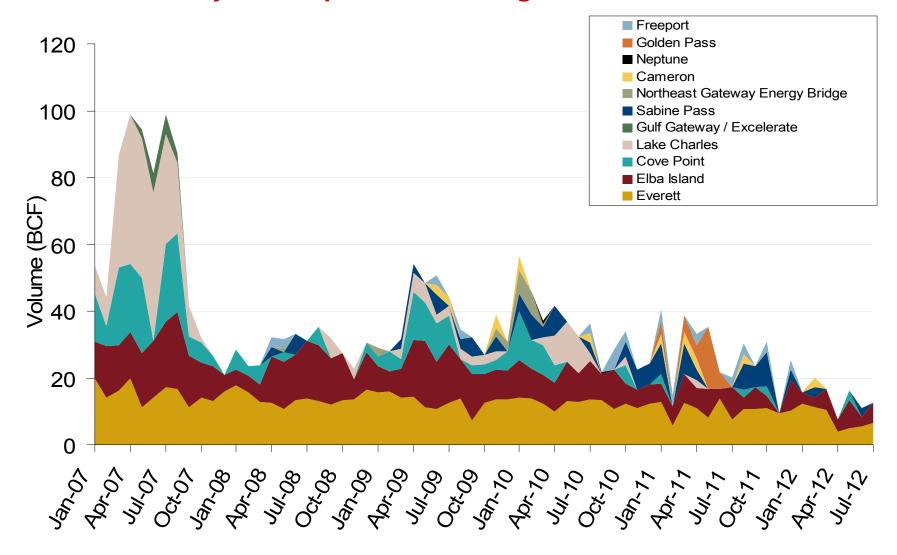
# **Regional Totals of Working Gas in Storage**



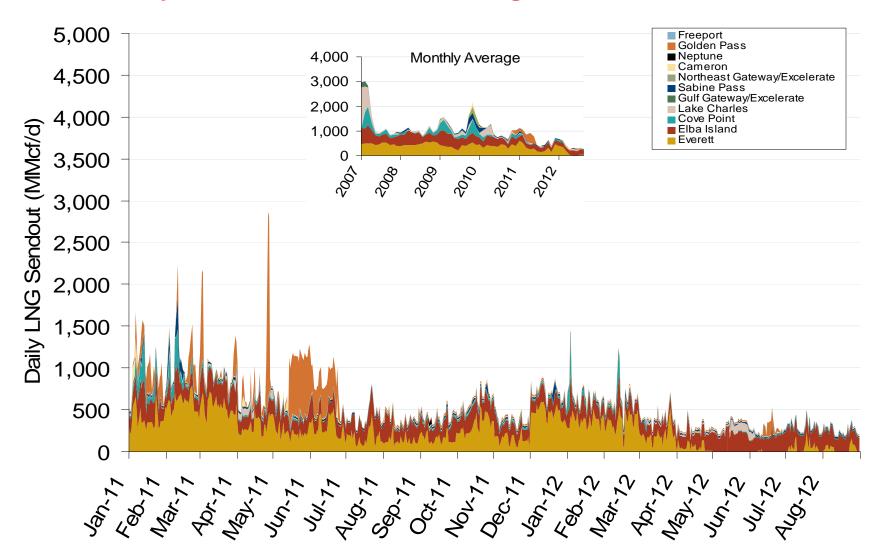
# **World LNG Estimated October 2012 Landed Prices**



### Monthly Gas Imports at Existing U.S. LNG Facilities

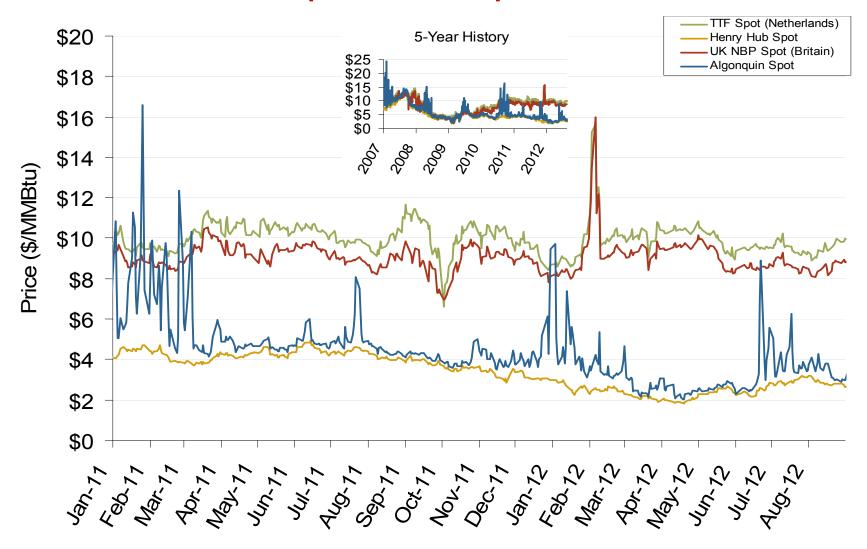


# Daily Gas Sendout from Existing U.S. LNG Facilities

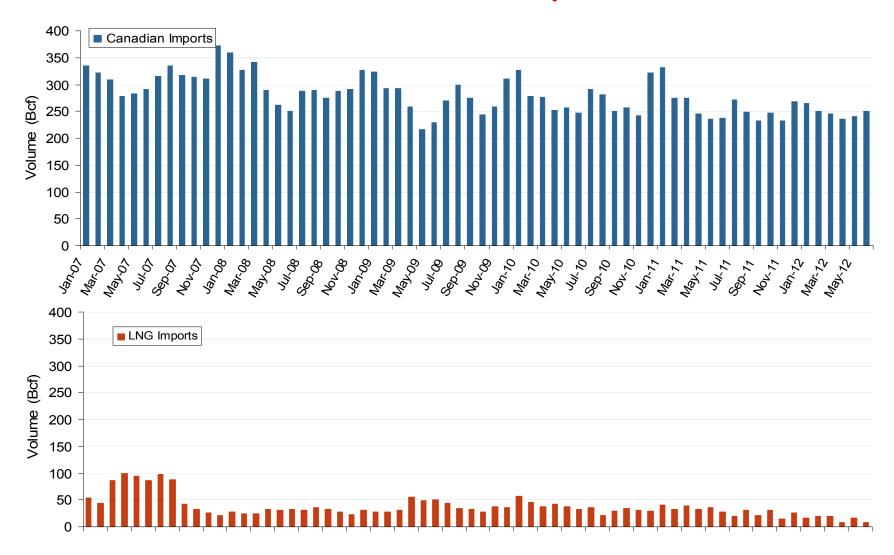


Notes: Everett data includes flows onto the AGT and TGP interstate lines, plus estimates of flows to the Mystic 7 power plant, Keyspan BostonGas, and LNG trucked out of the terminal. Excludes flows to the Freeport LNG which flows via intrastate pipelines and flows to the Mystic 8 and 9 power plants.

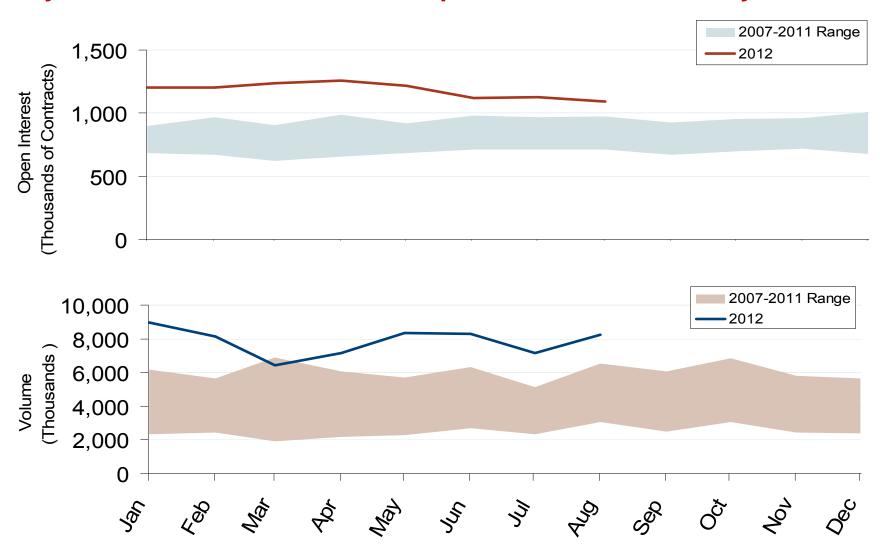
# **Atlantic Basin European and US Spot Natural Gas Prices**



### Canadian and LNG Natural Gas Imports Into the U.S.



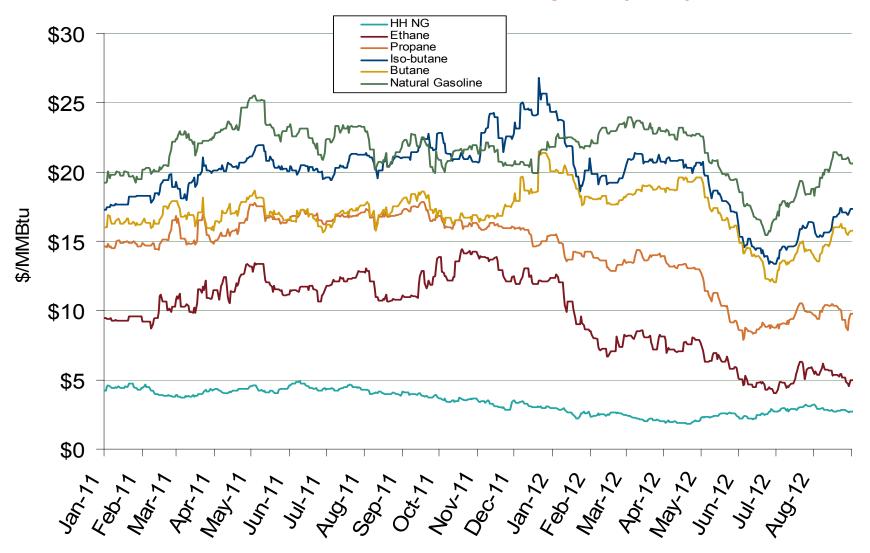
### Nymex NG Futures Month-End Open Interest and Monthly Volume



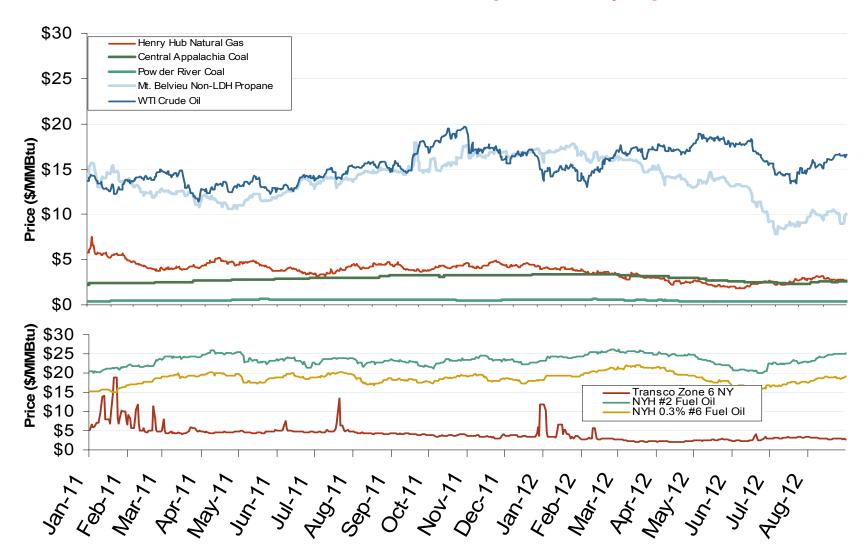
### **Daily Physical Index Price & Daily Futures Settlement Price**



# U.S. Natural Gas vs. Natural Gas Liquids (NGL) Prices

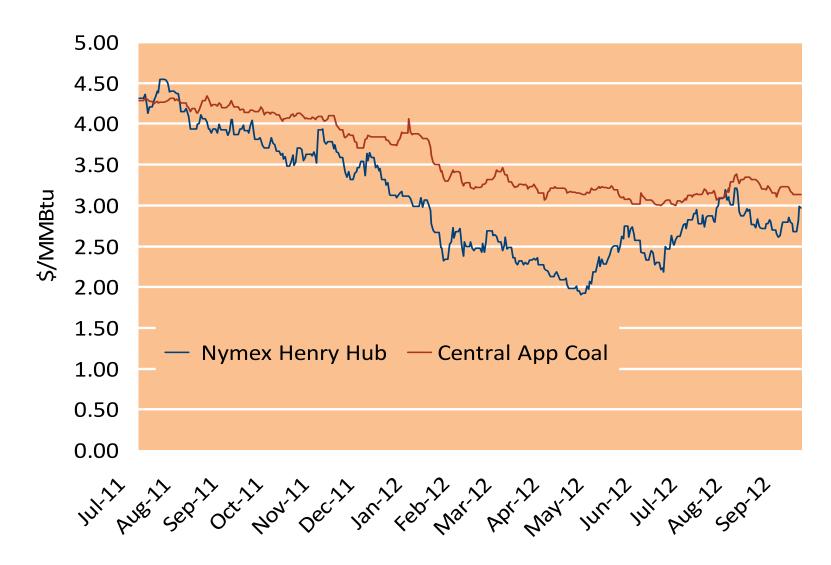


# Oil, Coal, Natural Gas and Propane Daily Spot Prices

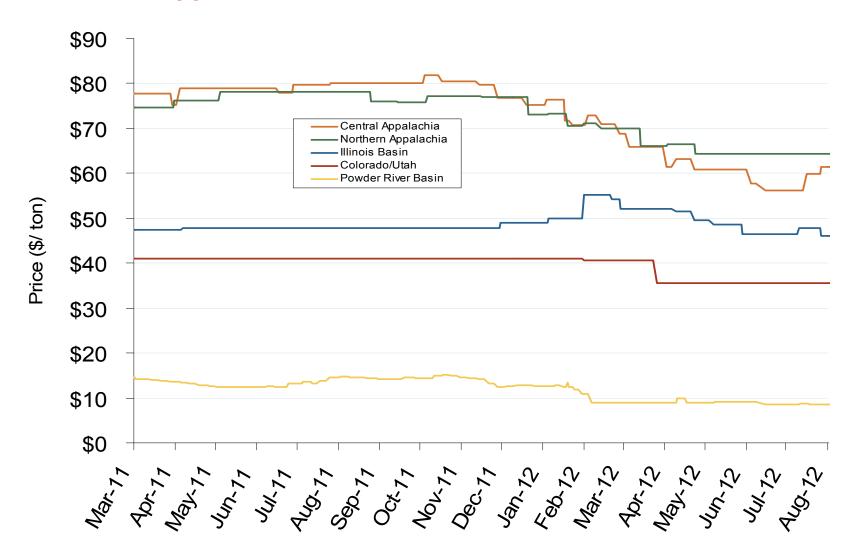


Notes: Coal prices are quoted in \$/ton. Conversion factors to \$/MMBtu are based on contract specifications of 12,000 btus/pound for Central Appalachian coal and 8800 btus/pound for Powder River Basin coal

# **Gas Prices Reach Parity with Coal**



# **Central Appalachian and Powder River Basin Coal Prices**



Notes: The Central Appalachian (CAPP) coal is priced at Big Sandy. All others are mine mouth prices. Prices do not include transportation costs to a plant, as those can vary widely by contract specifications. Prices exclude incremental cost of emissions allowances

# **U.S. Coal Stockpiles at Electric Power Generating Facilities**

