OE ENERGY MARKET SNAPSHOT

Northeast States Version – August 2012 Data

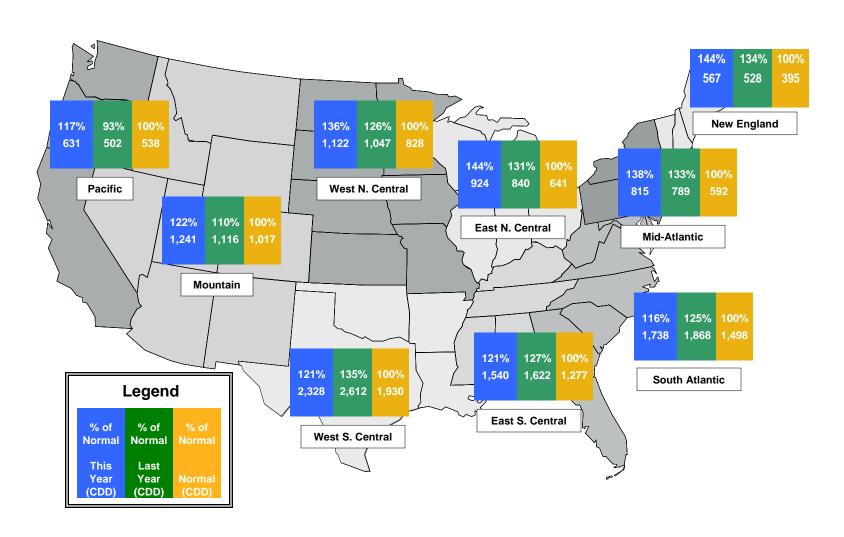
Office of Enforcement
Federal Energy Regulatory Commission
September 2012

Infrastructure Report

August Infrastructure Report

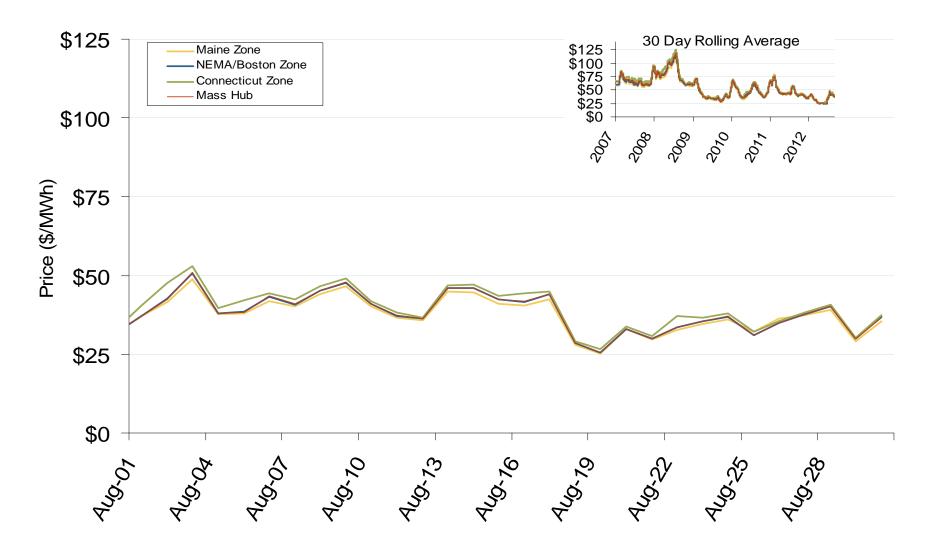
Weather

Regional Cooling Degree Days – January to August 2012

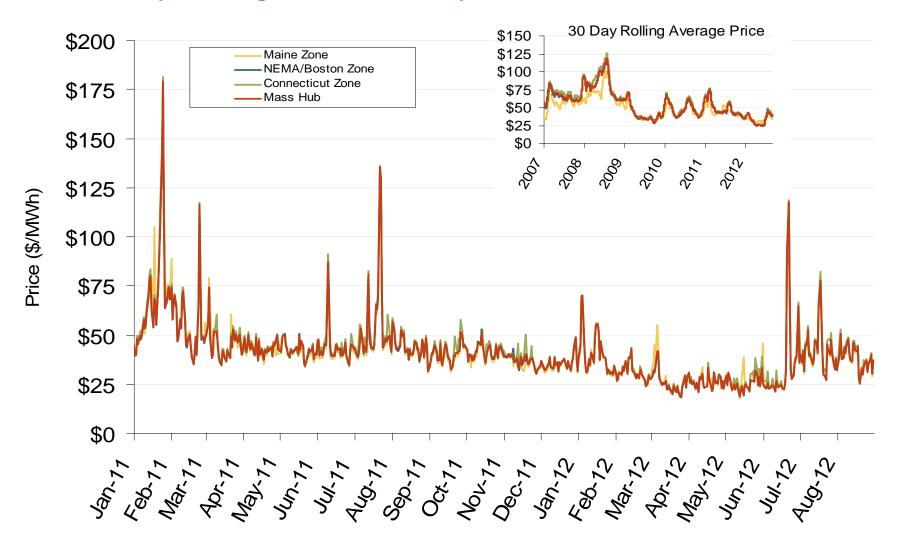


Electricity Markets

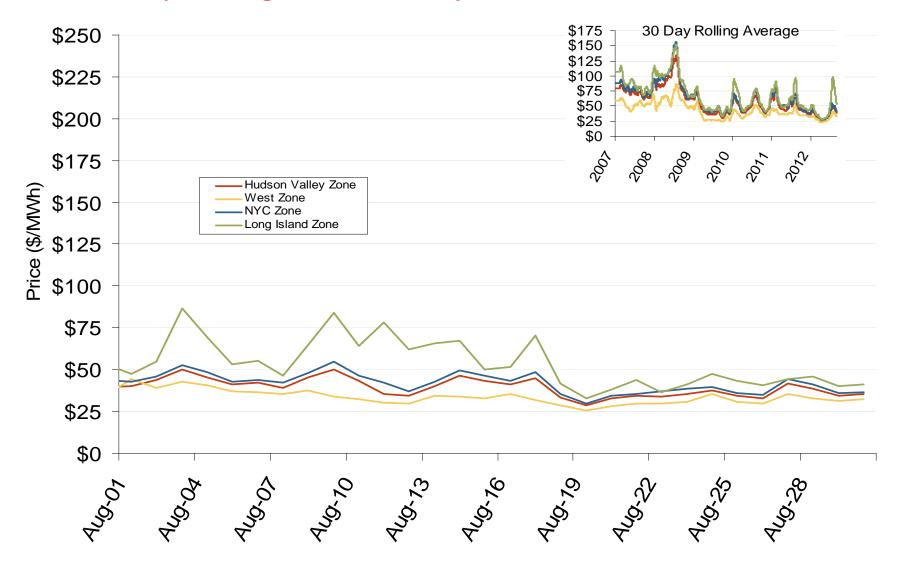
Daily Average of ISO-NE Day-Ahead Prices - All Hours



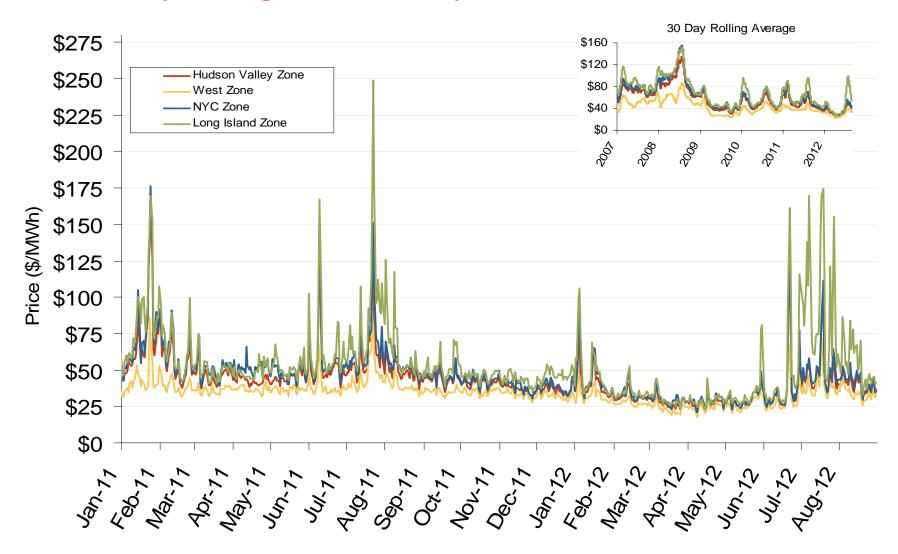
Daily Average of ISO-NE Day-Ahead Prices - All Hours



Daily Average of NYISO Day-Ahead Prices - All Hours

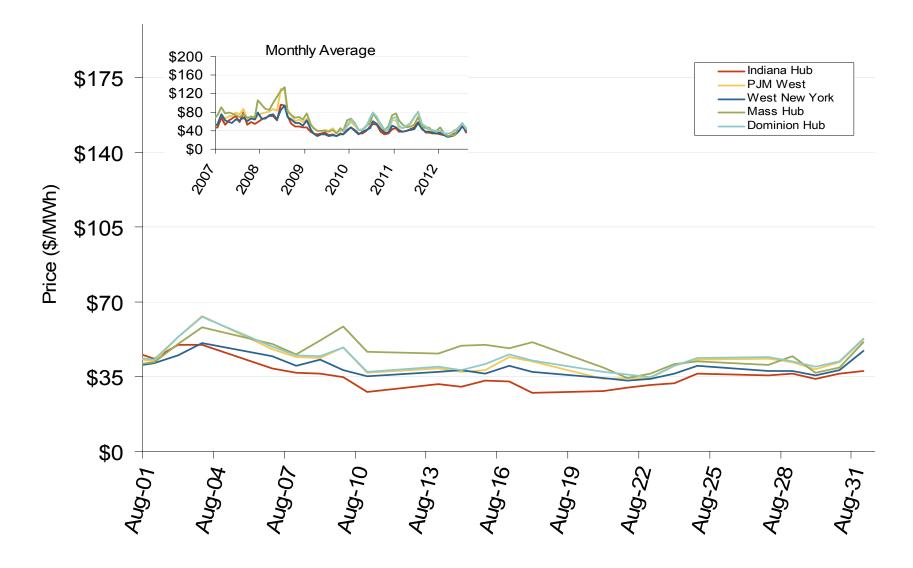


Daily Average of NYISO Day-Ahead Prices - All Hours

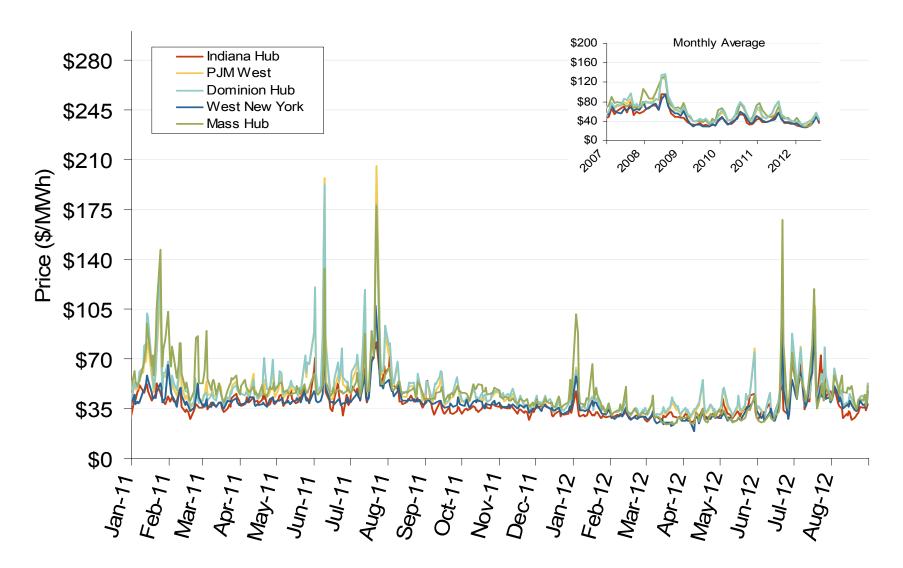


Notes: ICE on-peak forward (physical) and swap (financial) volumes are for the Nepool Mass Hub and include monthly, dual monthly, quarterly, and calendar year contracts traded for each month

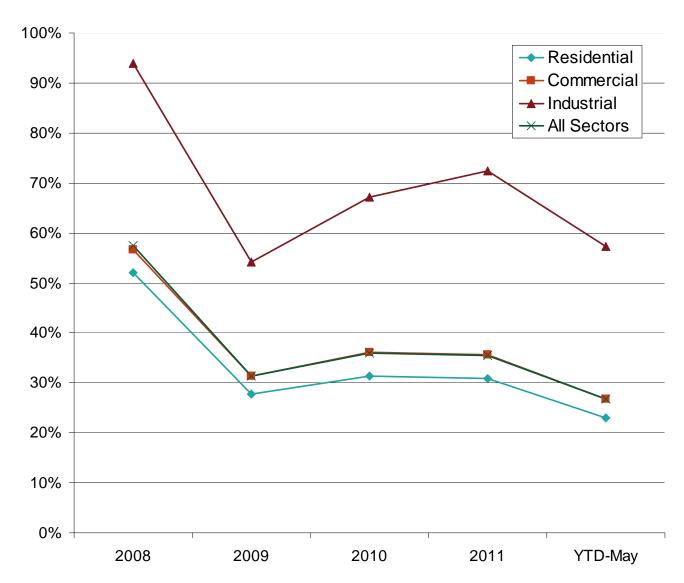
Eastern Daily Index Day-Ahead On-Peak Prices



Eastern Daily Index Day-Ahead On-Peak Prices

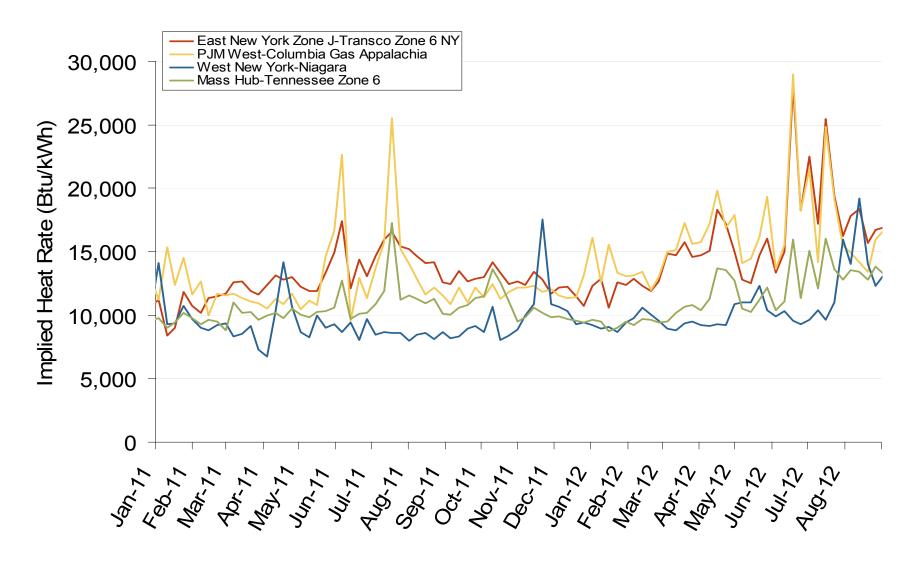


NYISO Wholesale Costs As A Percentage of Retail Rates



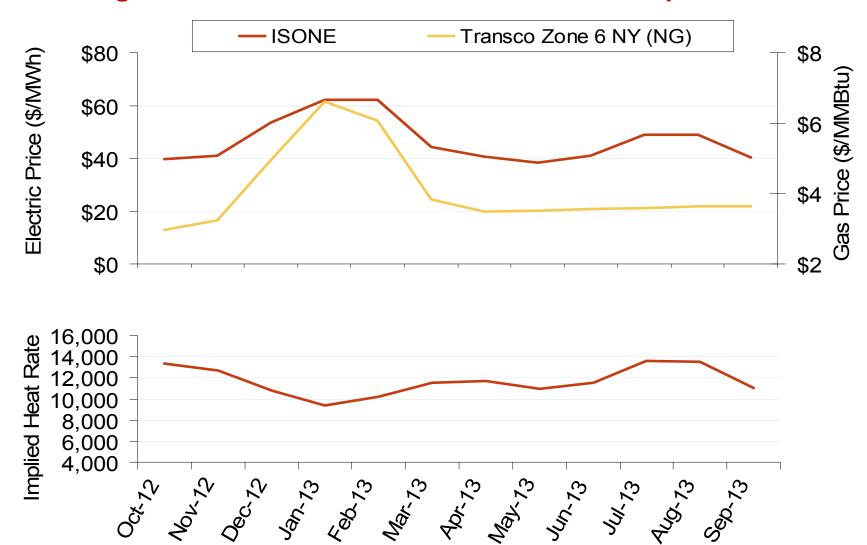
Source: Derived from EIA Updated Sep 11, 2012

Implied Heat Rates at Eastern Trading Points - Weekly Avgs.

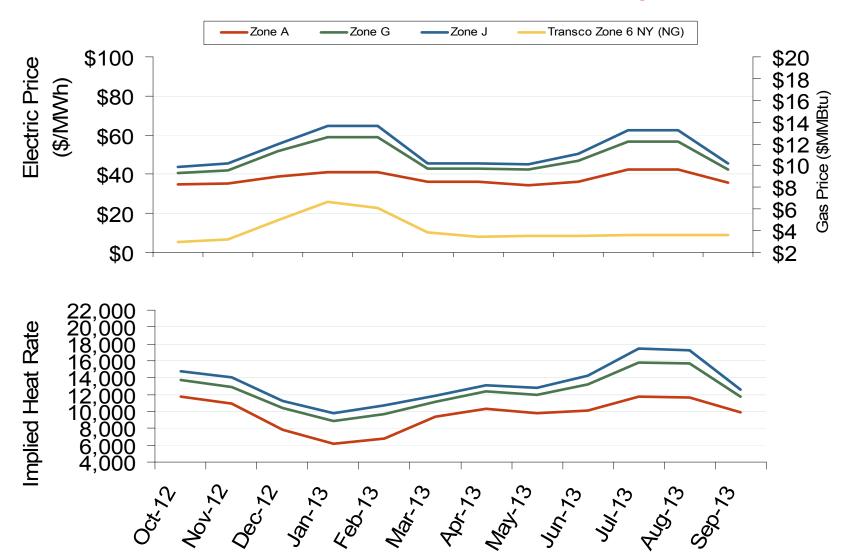


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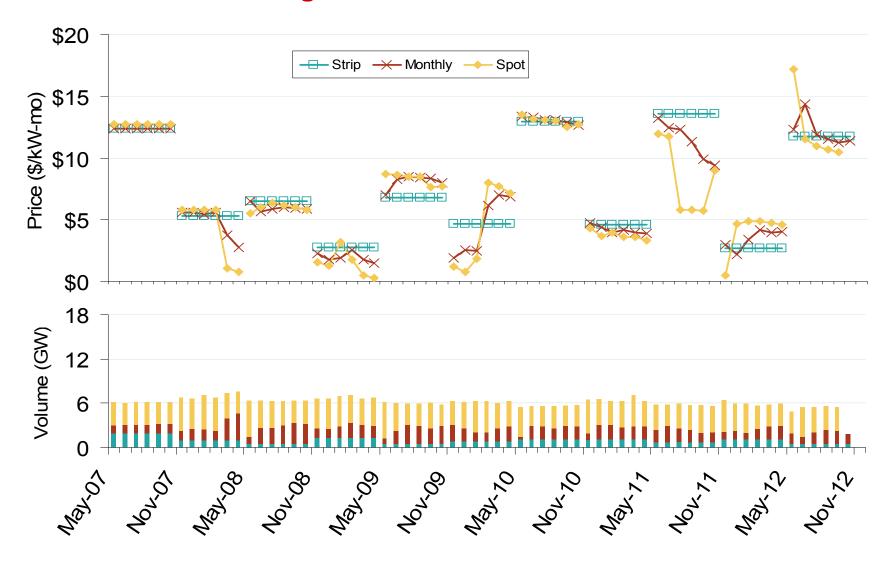
New England Electric Forward Price Curves and Implied Heat Rate



New York Electric Forward Price Curves and Implied Heat Rates

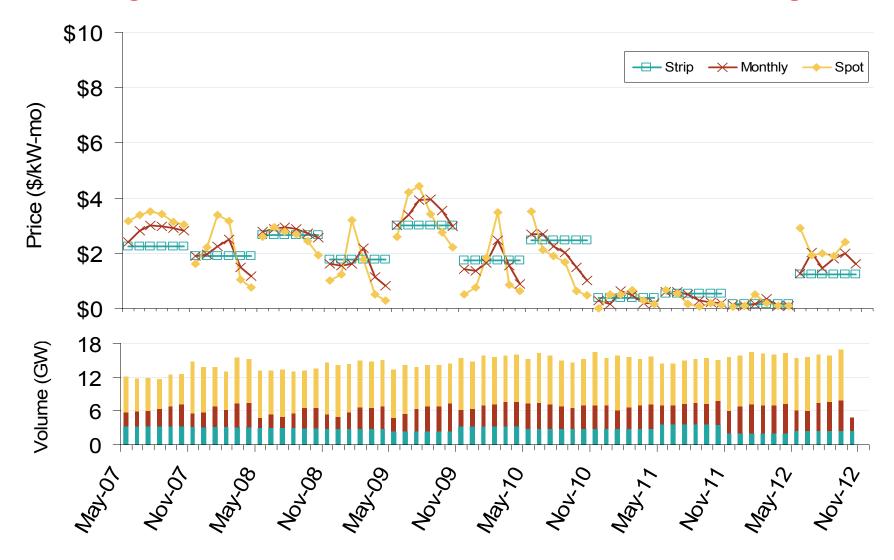


Wtd. Avg. ICAP Prices & Volumes: NYC



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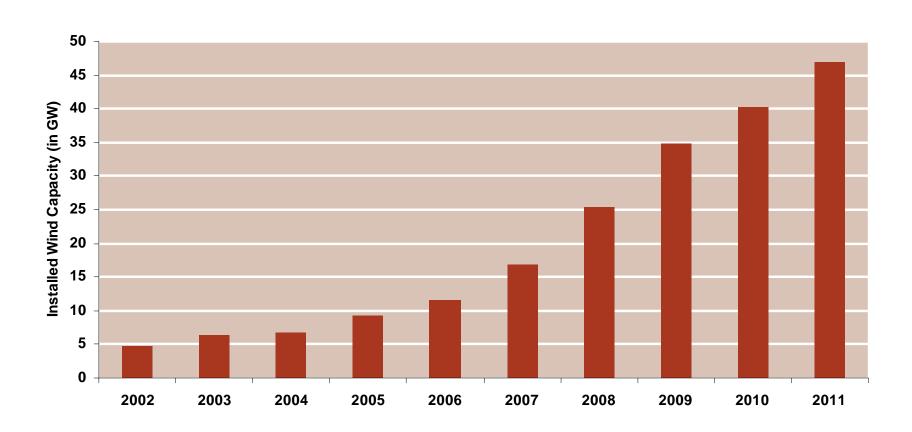
Wtd. Avg. ICAP Prices & Volumes: New York State, excluding NYC



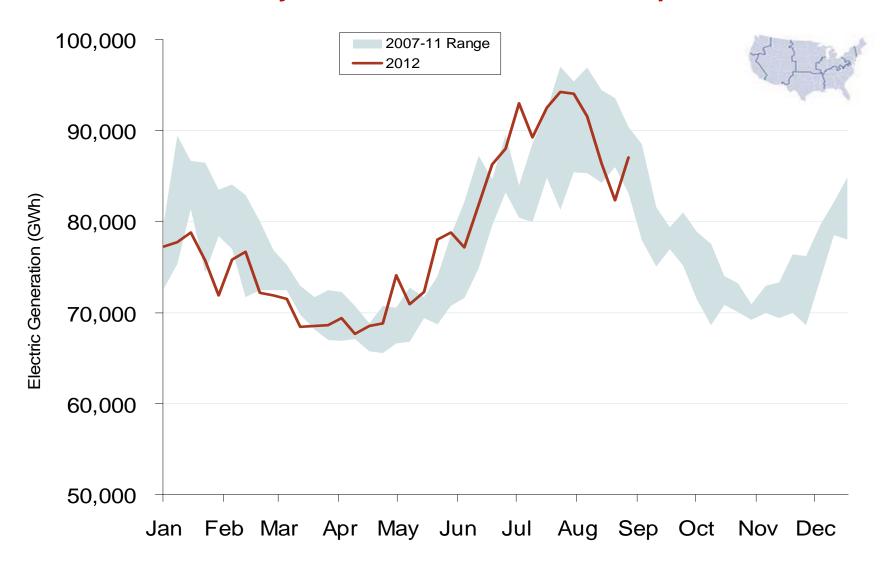
Weighted Average ICAP Clearing Prices and Volumes: Long Island



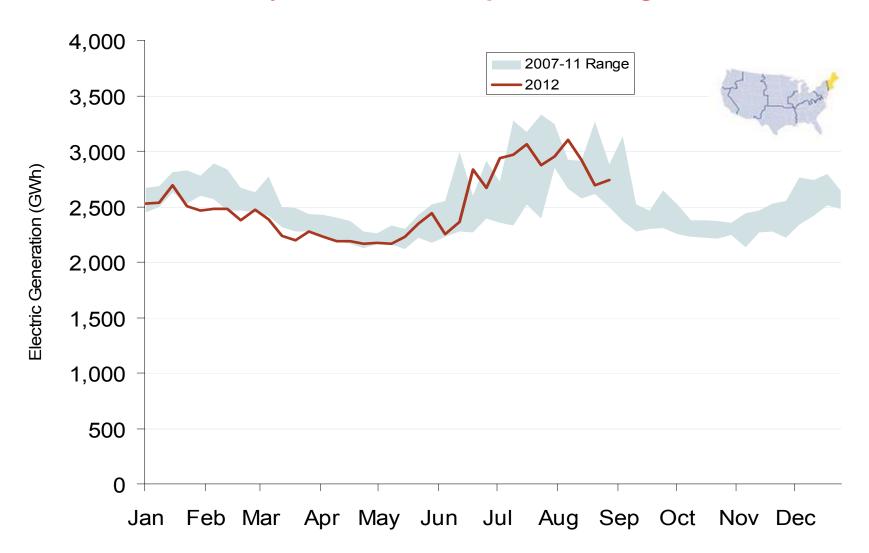
US Installed Wind Capacity Surpasses 50 GW



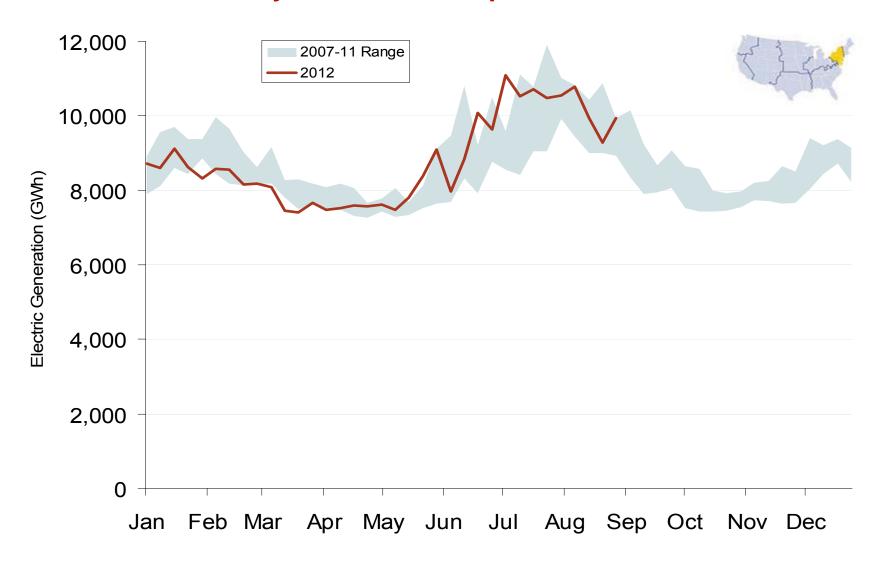
Weekly U.S. Electric Generation Output



Weekly Generation Output New England

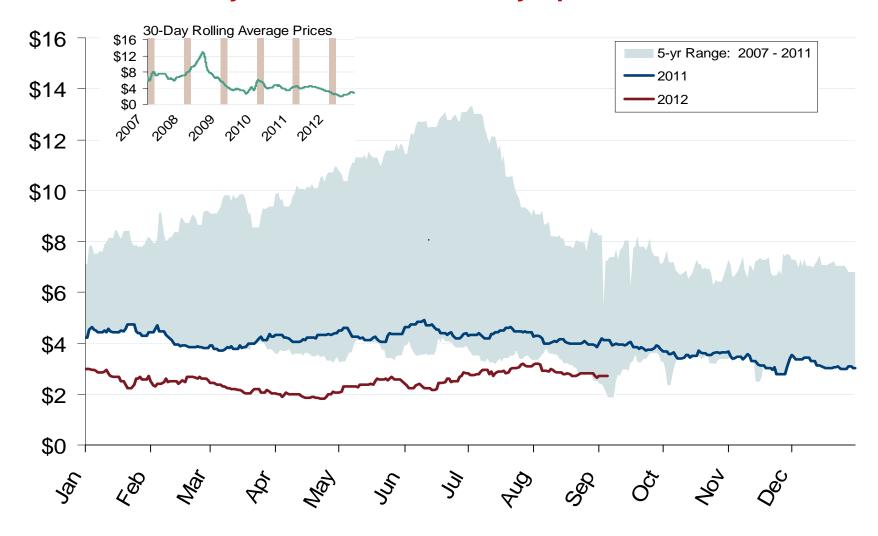


Weekly Generation Output - Mid Atlantic

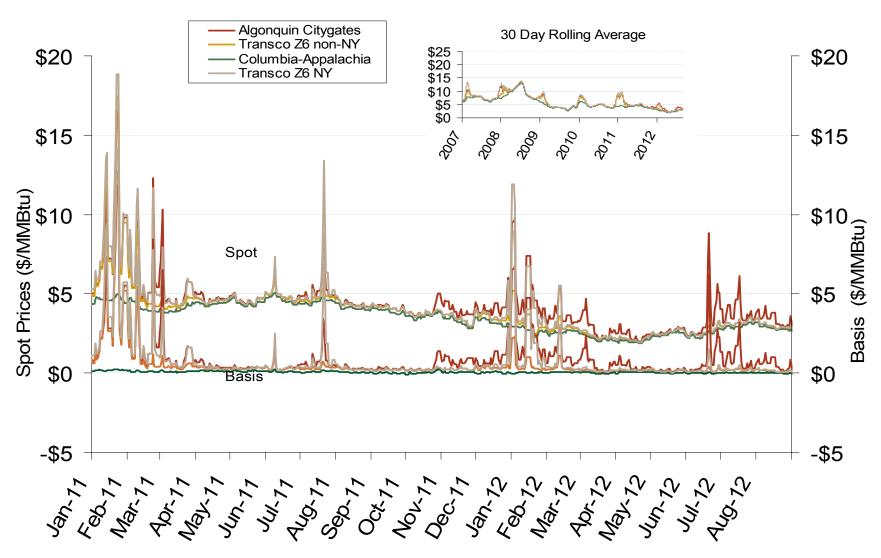


Natural Gas and Fuels Markets

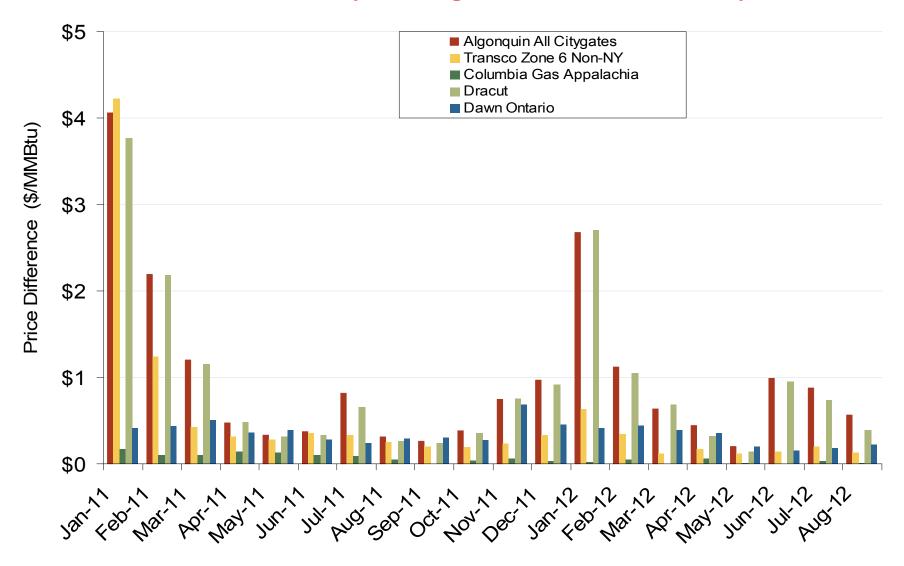
Henry Hub Natural Gas Daily Spot Prices



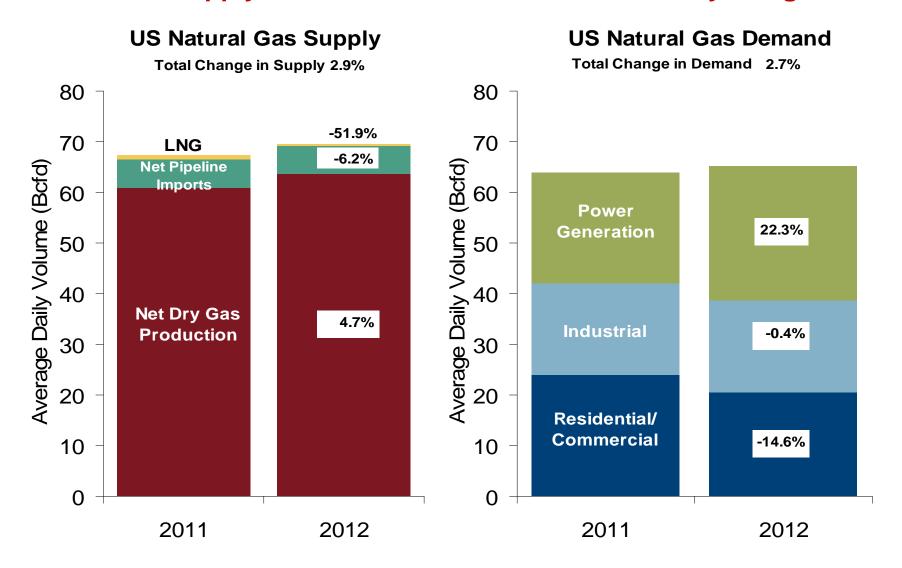
Northeastern Spot Prices and Basis



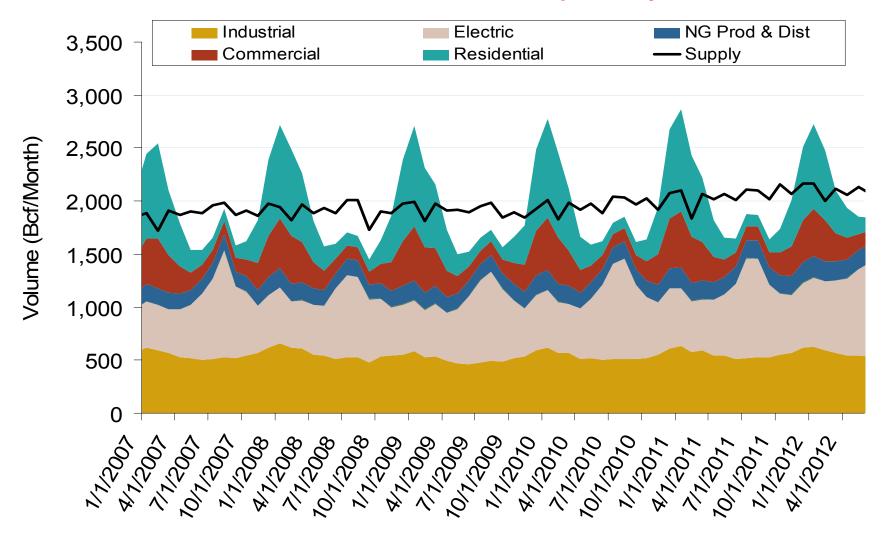
Northeastern Monthly Average Basis Value to Henry Hub



U.S. NG Supply and Demand 2011 vs. 2012: January - August

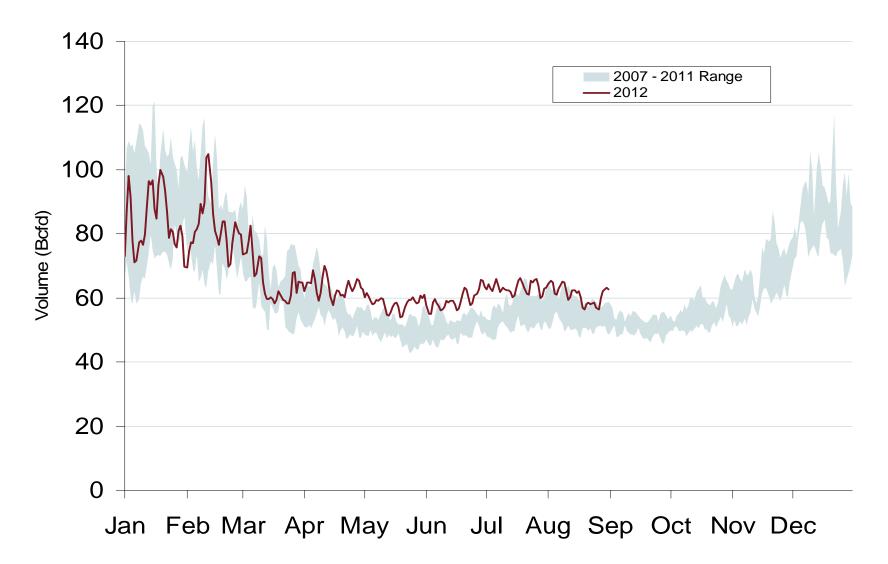


Annual U.S. Natural Gas Consumption by Sector

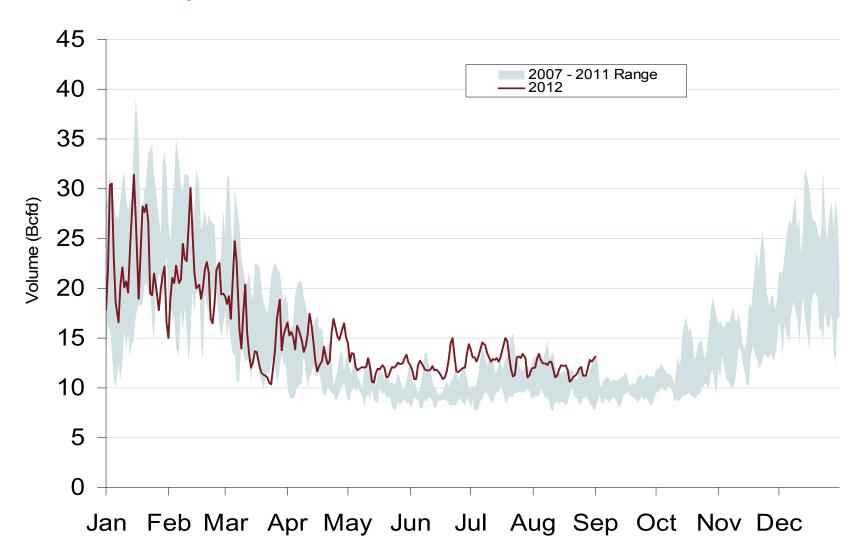


Notes: Supply includes lower 48 state production, net pipeline imports, and LNG imports

Total U.S. Natural Gas Demand All Sectors

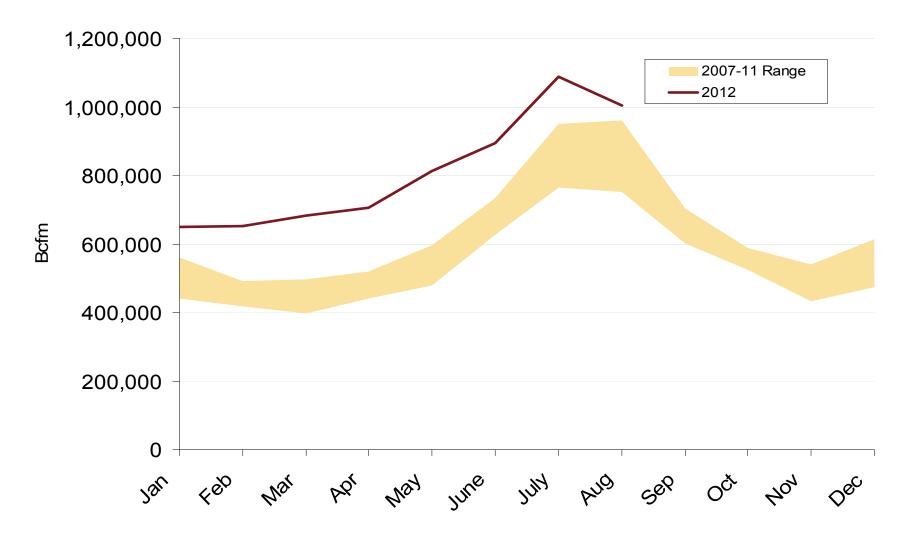


Daily Northeast Natural Gas Demand All Sectors

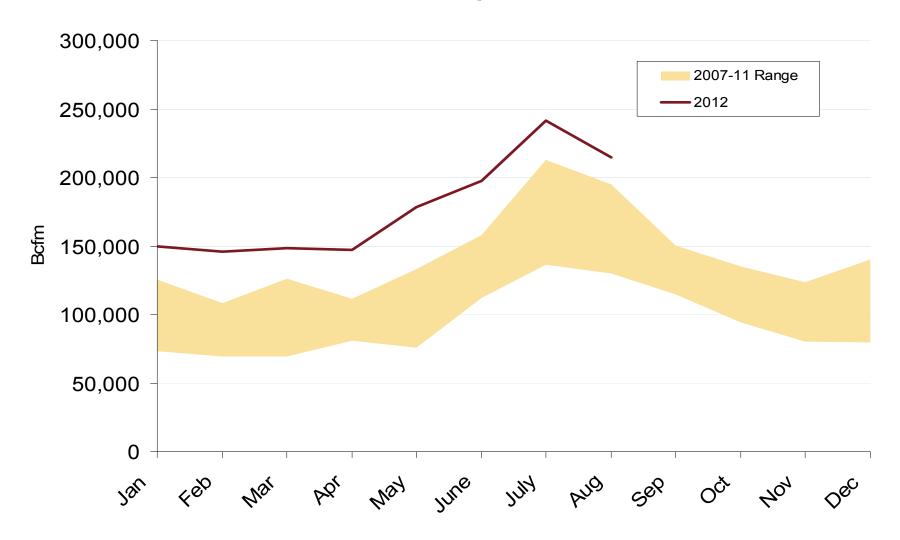


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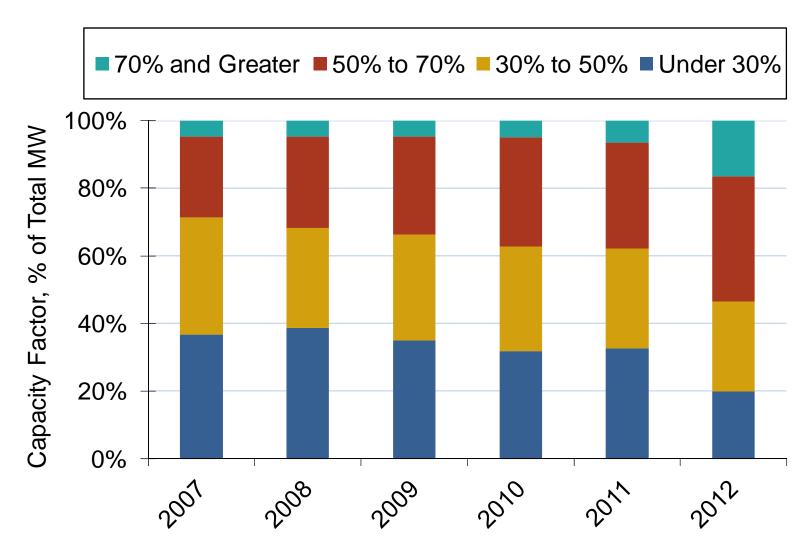
U.S. Natural Gas Consumption for Power Generation



Northeast Natural Gas Consumption for Power Generation

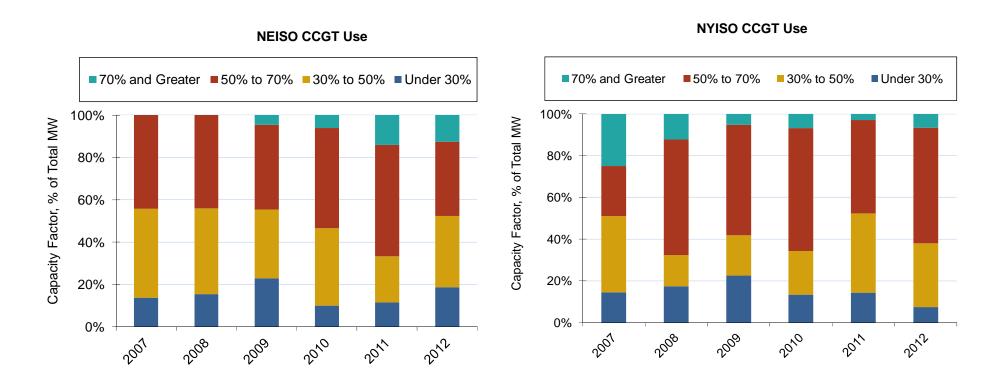


Major Shifts in U.S. CCGT Units Capacity Factors in 2012



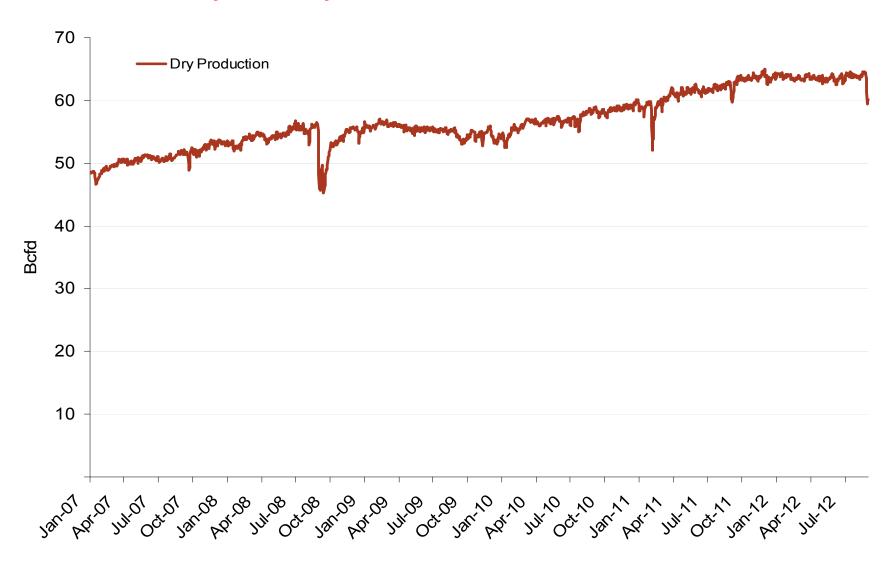
Note: CCGT-Combined Cycle Gas Turbines. The capacity factor of a plant as the annual number of MWh generated divided by the plants annual operating capability which is maximum load at which a generator can operate without exceeding approved plant stress limits. Source: Derived from SNL Data

Little Change in New England and New York CCGT Use



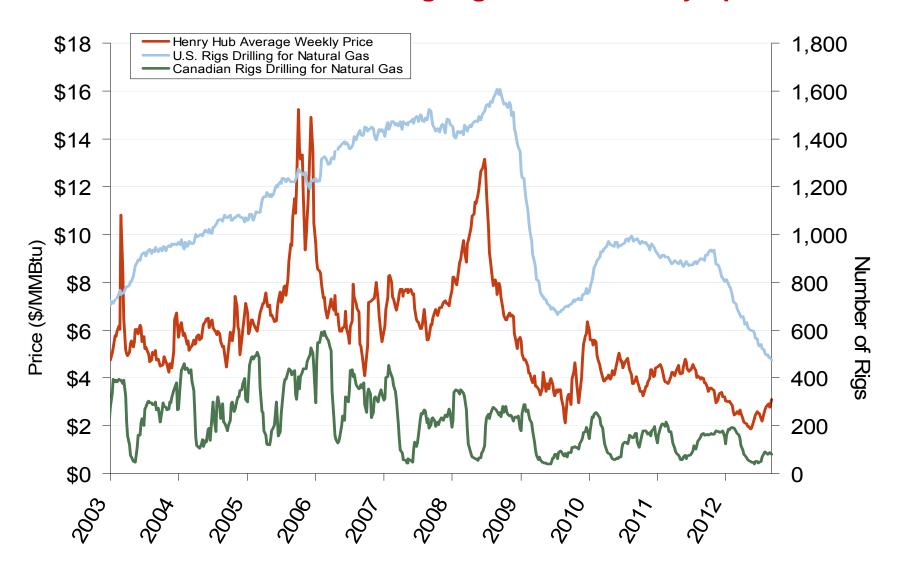
Note: CCGT-Combined Cycle Gas Turbines. The capacity factor of a plant as the annual number of MWh generated divided by the plants annual operating capability which is maximum load at which a generator can operate without exceeding approved plant stress limits. Source: Derived from SNL Data

Monthly U.S. Dry Gas Production – Lower 48 States



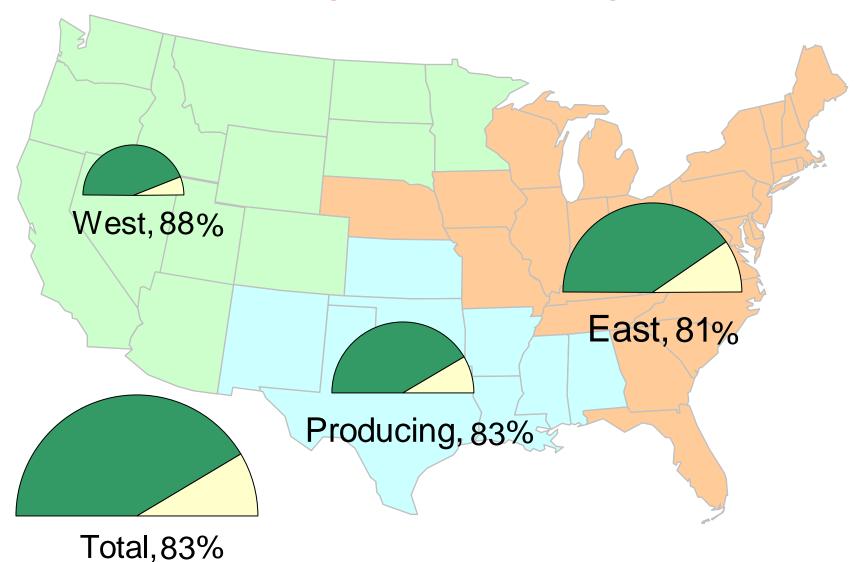
Note: Prior to July 2010, chart was derived from a combination of EIA and Bentek Energy data

U.S. and Canadian NG Drilling Rig Count and Daily Spot Prices



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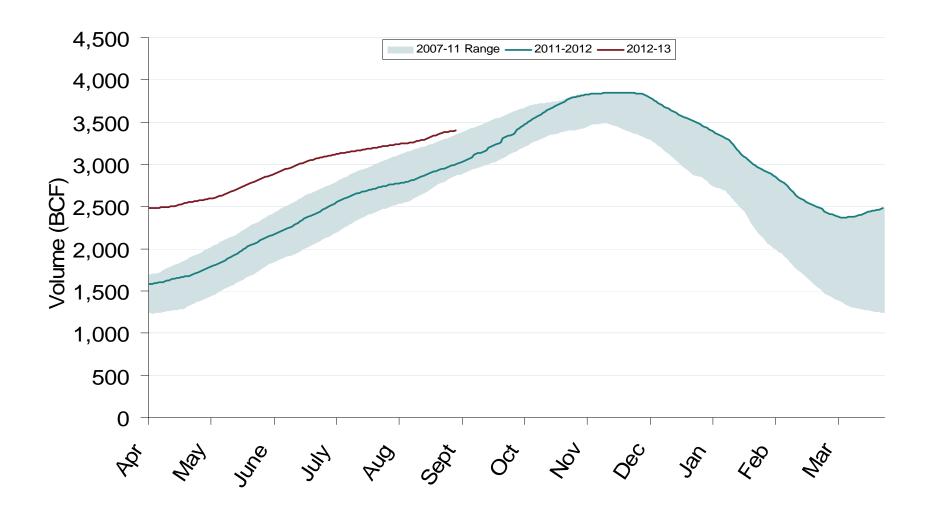
Natural Gas Storage Inventories – August 31, 2012



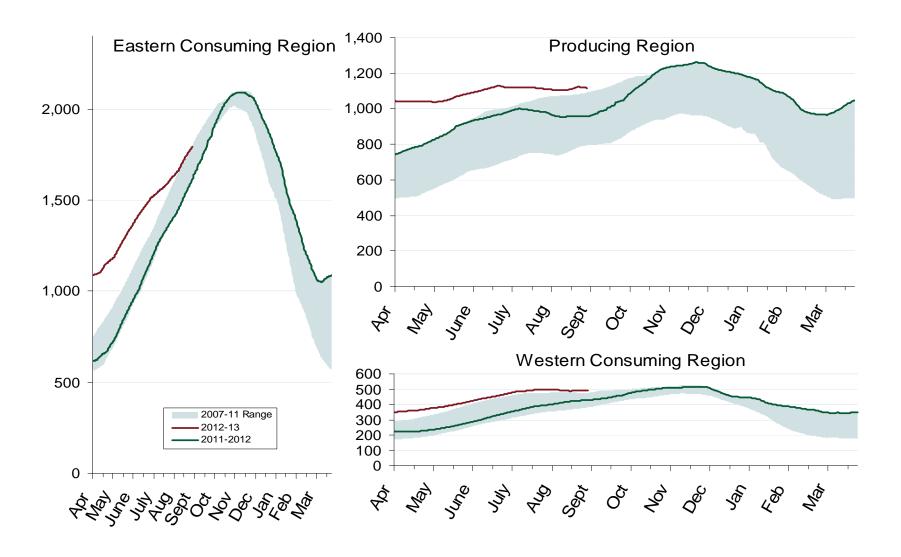
Source: Derived from EIA Storage and Estimated Working Gas Capacity data

Updated: September 6, 20120022

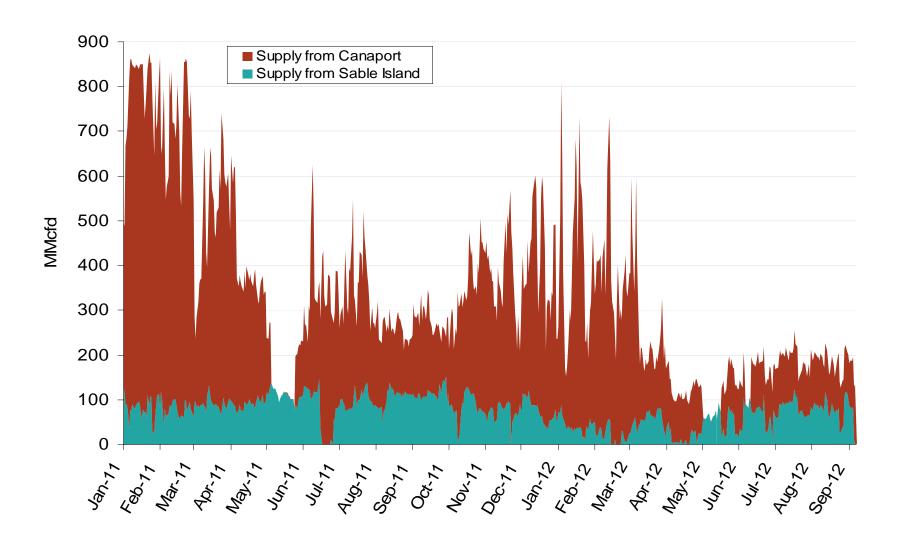
Total U.S. Working Gas in Storage



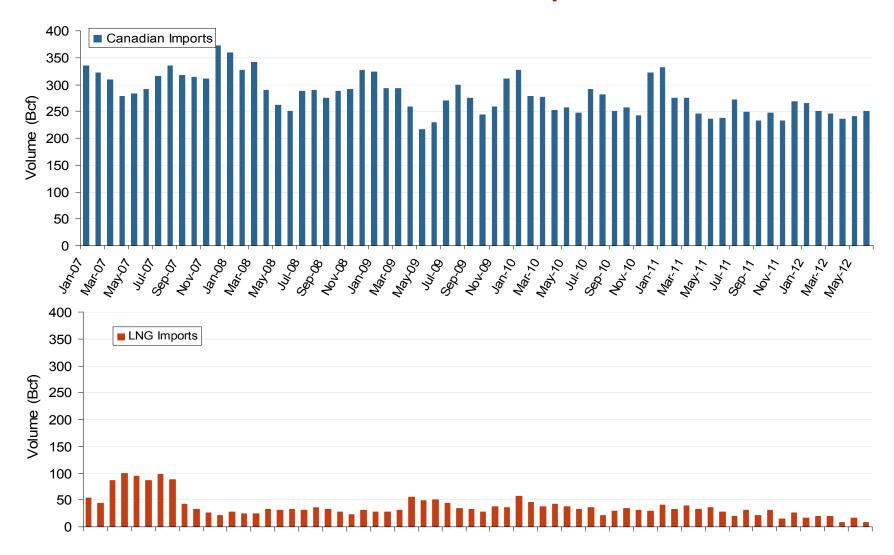
Regional Totals of Working Gas in Storage



Maritimes Pipeline Flows



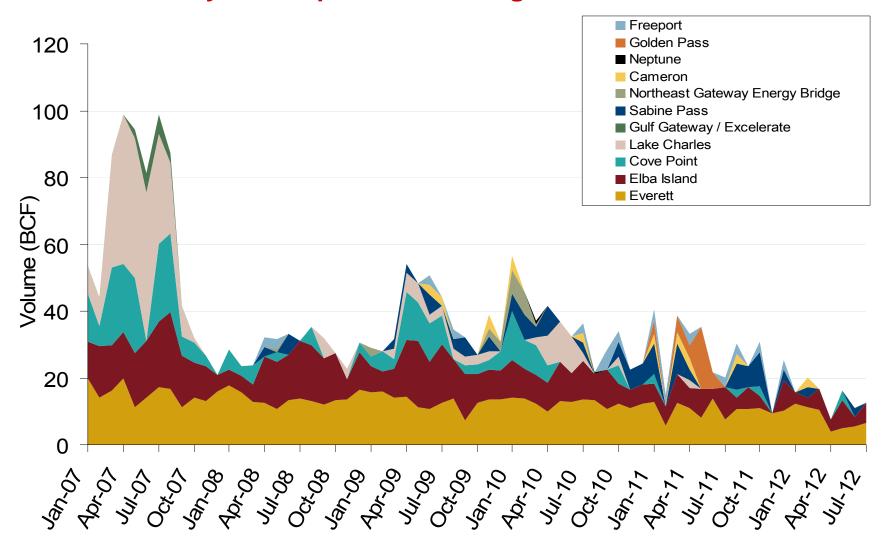
Canadian and LNG Natural Gas Imports Into the U.S.



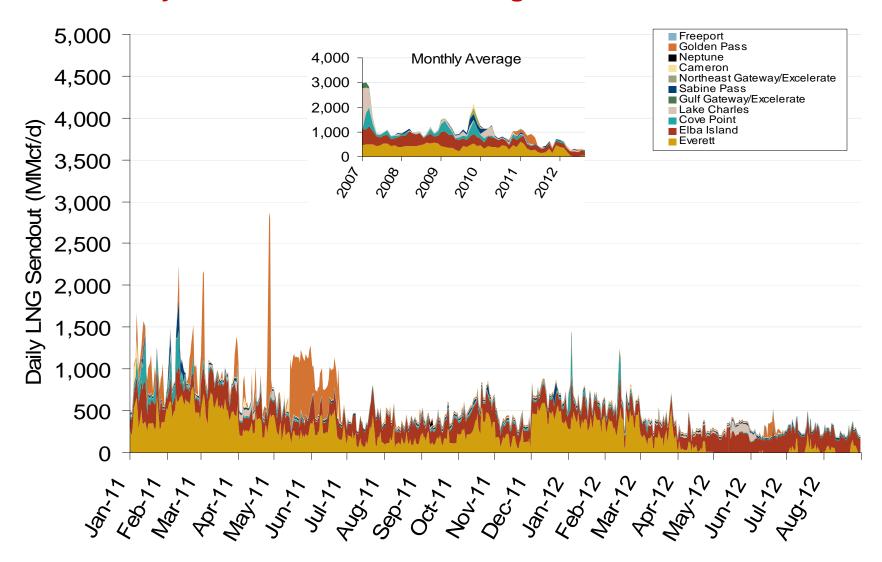
World LNG Estimated October 2012 Landed Prices



Monthly Gas Imports at Existing U.S. LNG Facilities

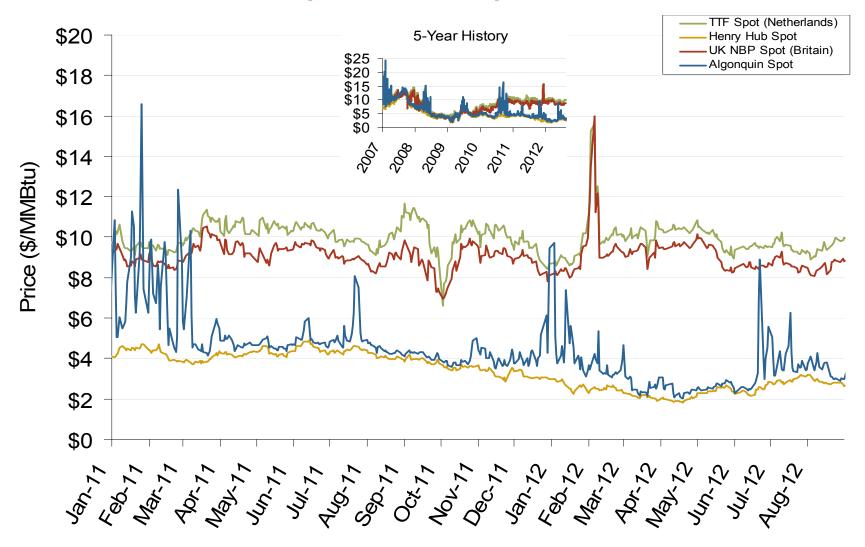


Daily Gas Sendout from Existing U.S. LNG Facilities



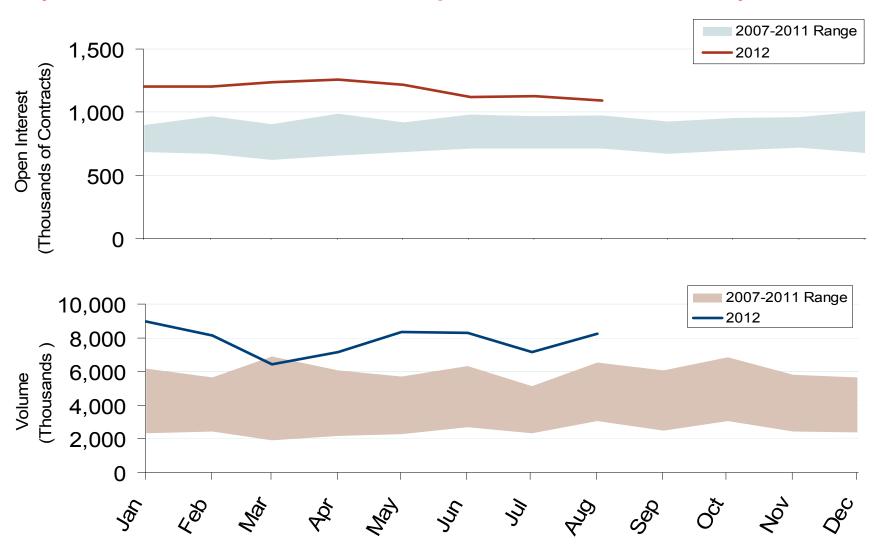
Notes: Everett data includes flows onto the AGT and TGP interstate lines, plus estimates of flows to the Mystic 7 power plant, Keyspan BostonGas, and LNG trucked out of the terminal. Excludes flows to the Freeport LNG which flows via intrastate pipelines and flows to the Mystic 8 and 9 power plants.

Atlantic Basin European and US Spot Natural Gas Prices



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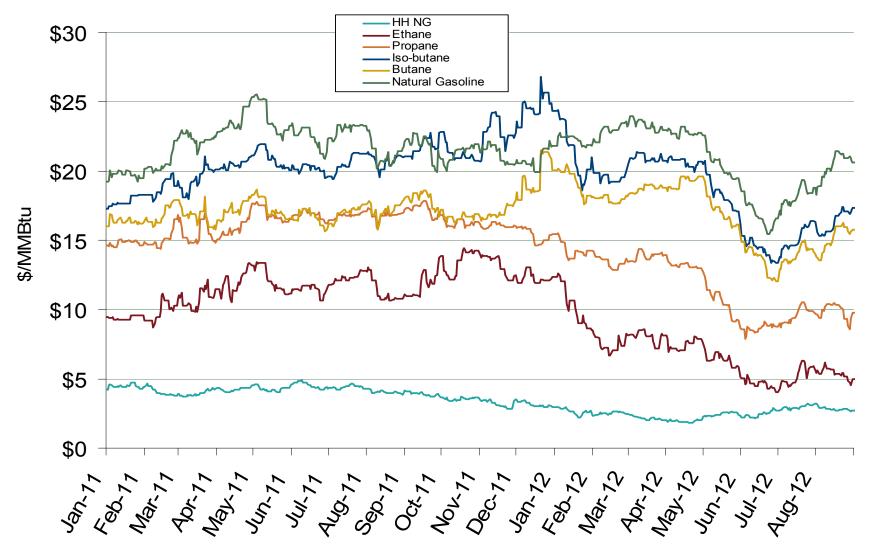
Nymex NG Futures Month-End Open Interest and Monthly Volume



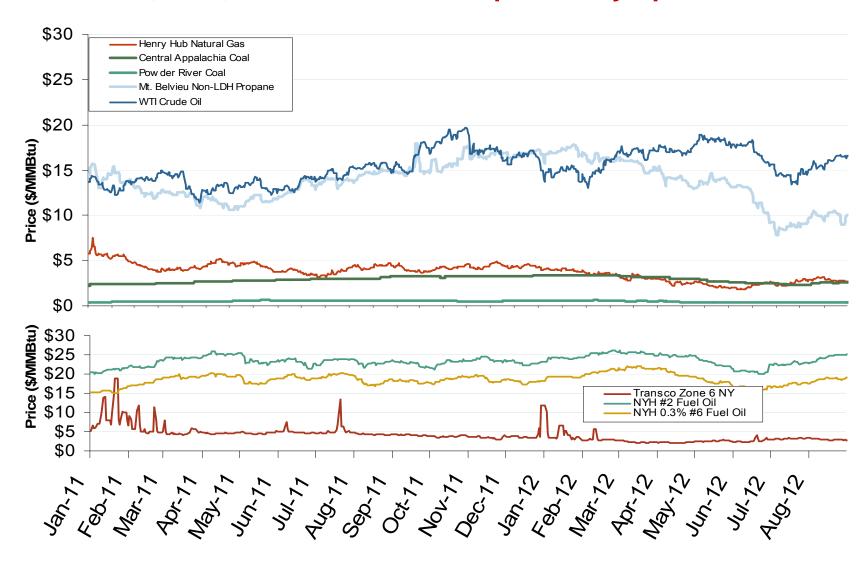
Daily Physical Index Price & Daily Futures Settlement Price



U.S. Natural Gas vs. Natural Gas Liquids (NGL) Prices

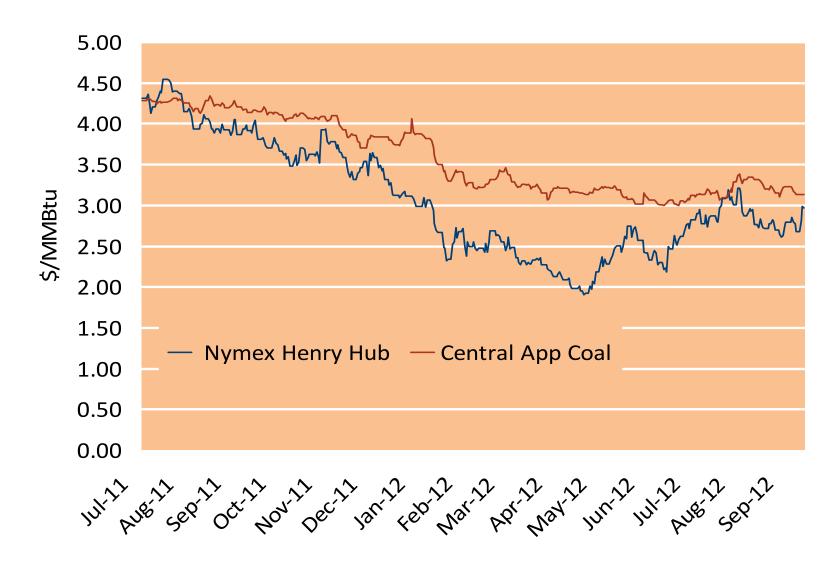


Oil, Coal, Natural Gas and Propane Daily Spot Prices

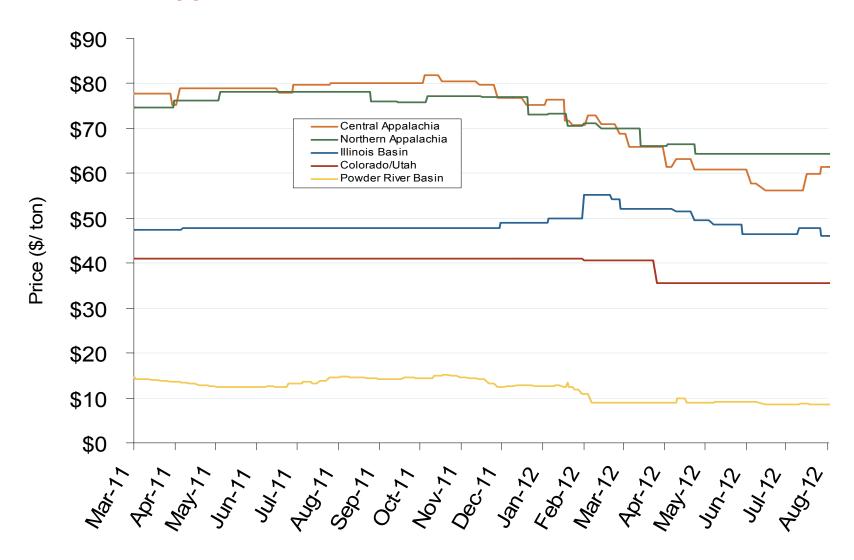


Notes: Coal prices are quoted in \$/ton. Conversion factors to \$/MMBtu are based on contract specifications of 12,000 btus/pound for Central Appalachian coal and 8800 btus/pound for Powder River Basin coal

Gas Prices Reach Parity with Coal



Central Appalachian and Powder River Basin Coal Prices



Notes: The Central Appalachian (CAPP) coal is priced at Big Sandy. All others are mine mouth prices. Prices do not include transportation costs to a plant, as those can vary widely by contract specifications. Prices exclude incremental cost of emissions allowances

U.S. Coal Stockpiles at Electric Power Generating Facilities

