# OE ENERGY MARKET SNAPSHOT

Western States Version – August 2012 Data

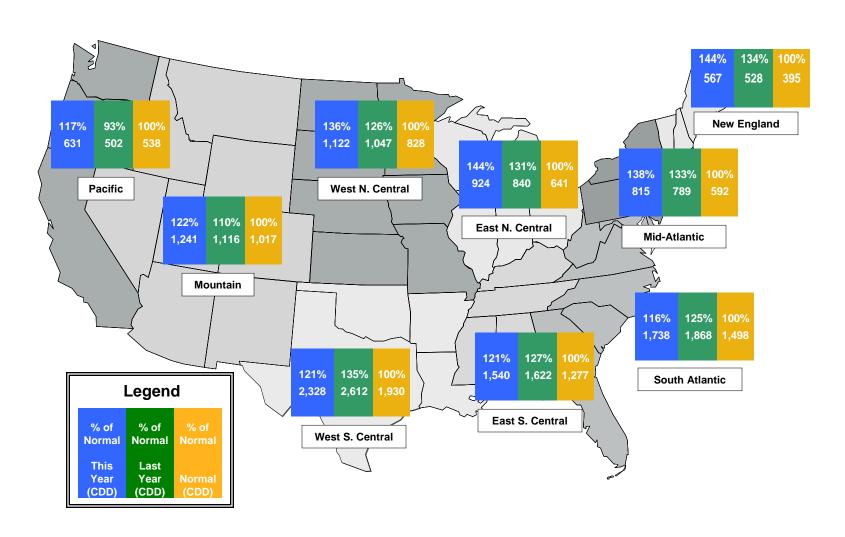
Office of Enforcement
Federal Energy Regulatory Commission
September 2012

# Infrastructure Report

**August Infrastructure Report** 

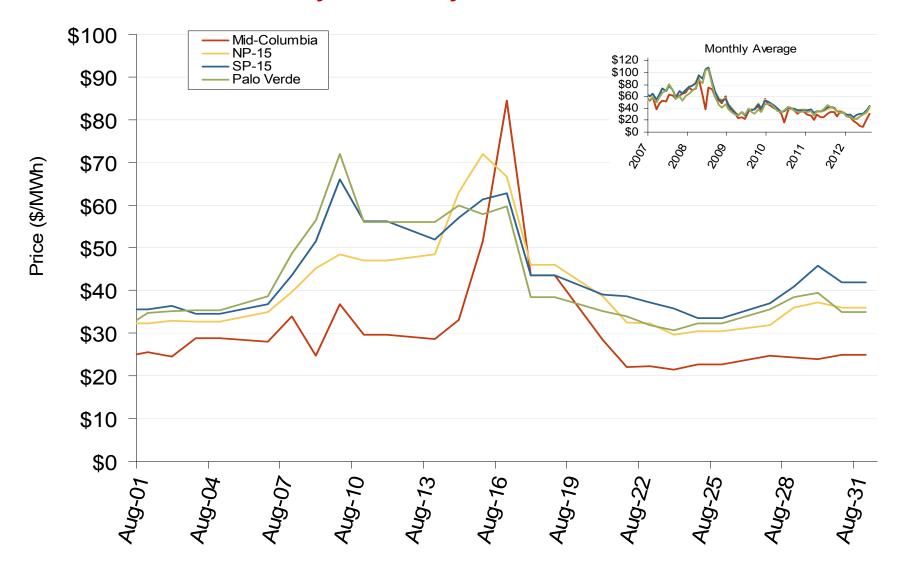
# Weather

# Regional Cooling Degree Days – January to August 2012

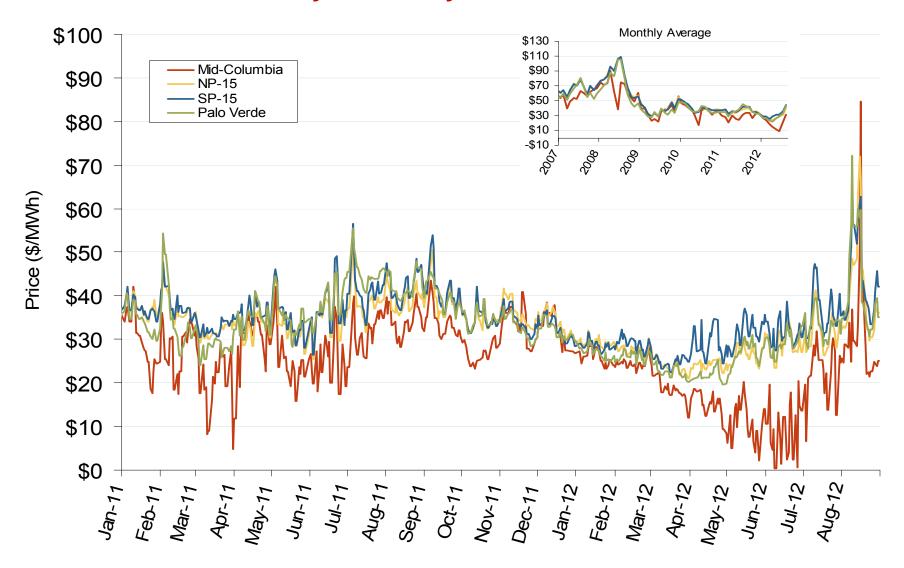


# Electricity Markets

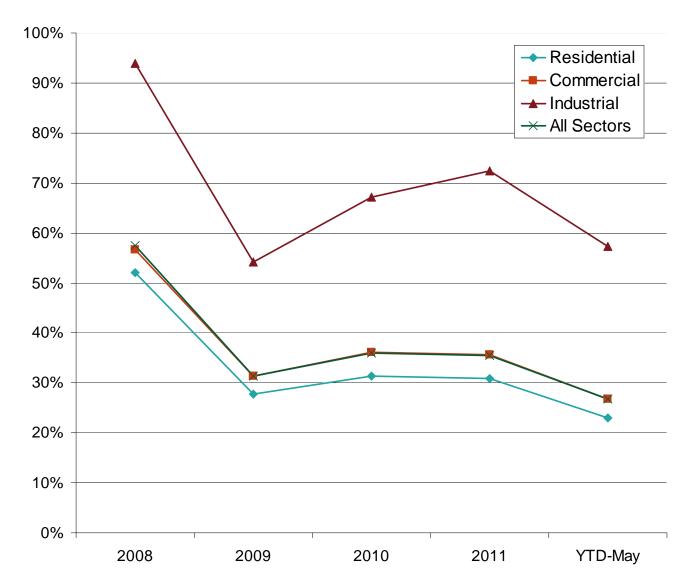
# **Western Daily Index Day-Ahead On-Peak Prices**



### Western Daily Index Day-Ahead On-Peak Prices

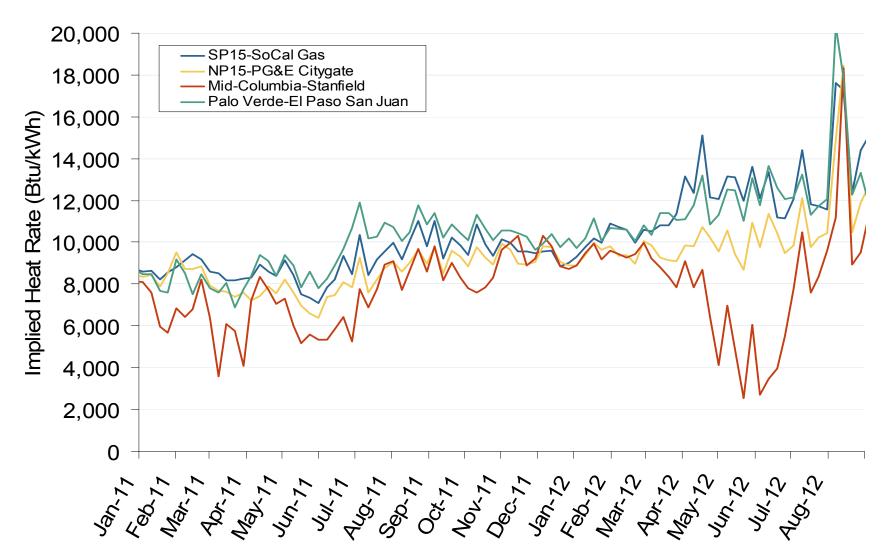


# **NYISO Wholesale Costs As A Percentage of Retail Rates**

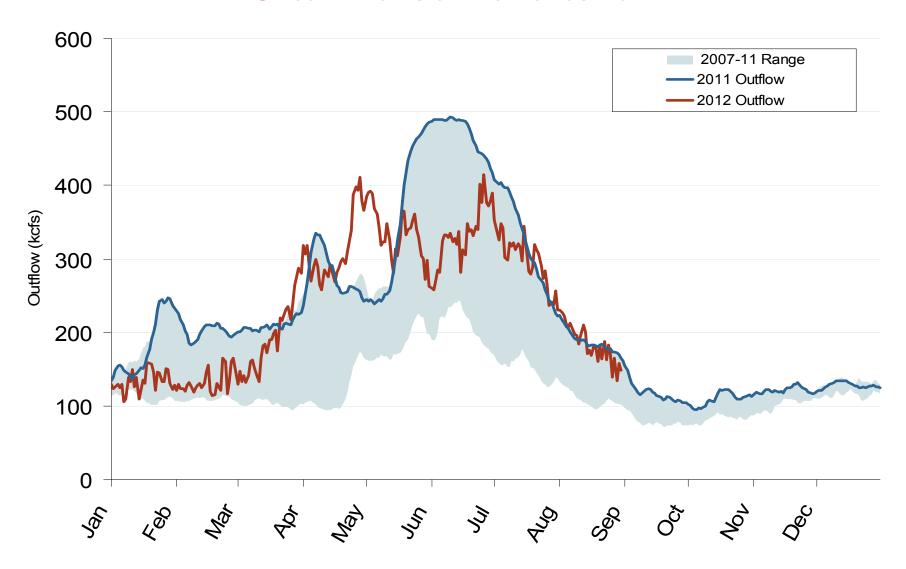


Source: Derived from EIA Updated Sep 11, 2012

# Implied Heat Rates at Western Trading Points - Weekly Avgs.



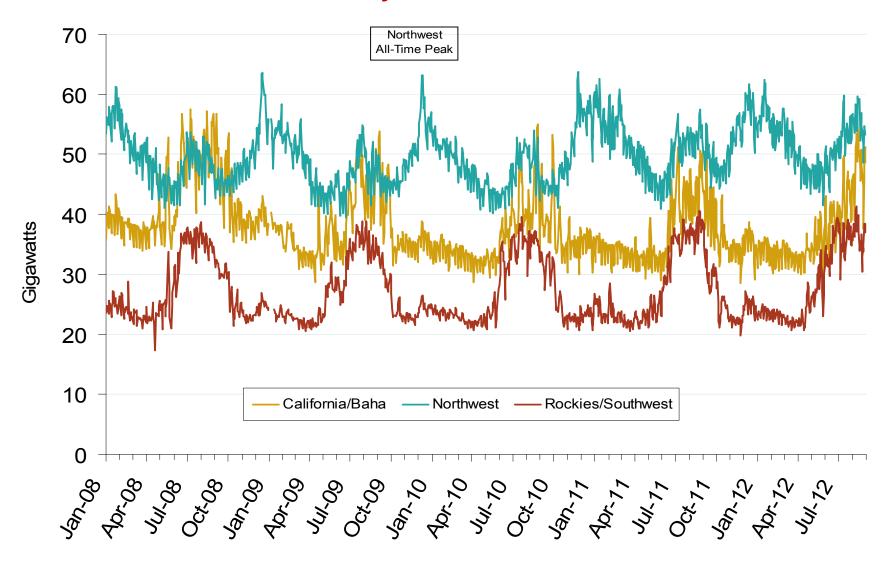
#### **Stream Flows at the Dalles Dam**



Notes: Trend lines are 7-day moving averages

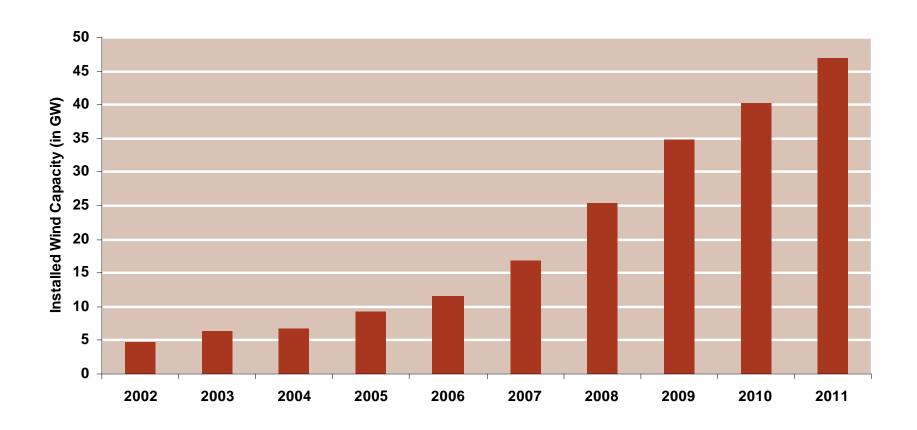
Source: Derived from USACE data

#### **Western Daily Actual Peak Demand**

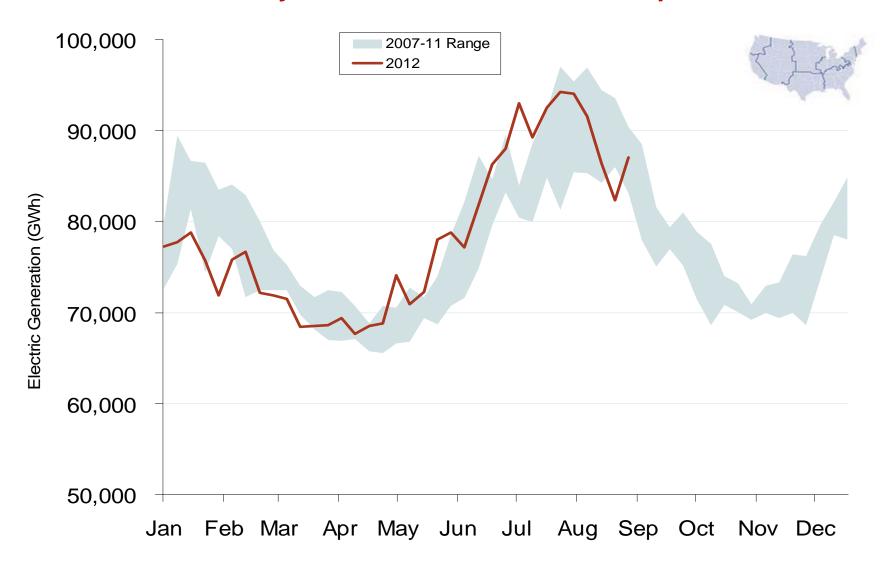


Notes: Data prior to 9/14/2010 does not include weekends and holidays. Some data for 12/31/2008 – 1/9/2009 are not available from WECC Source: Derived from WECC Daily Report data available at http://wecc.biz

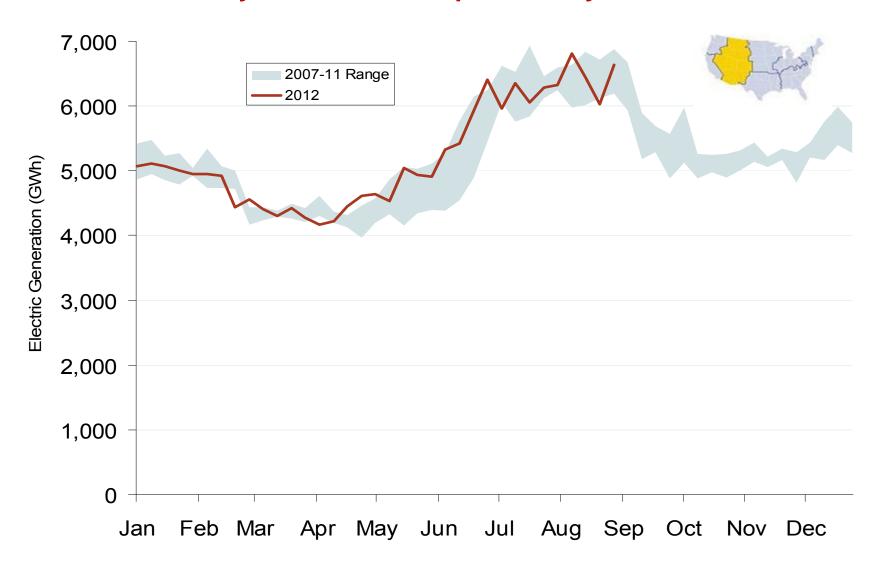
# **US Installed Wind Capacity Surpasses 50 GW**



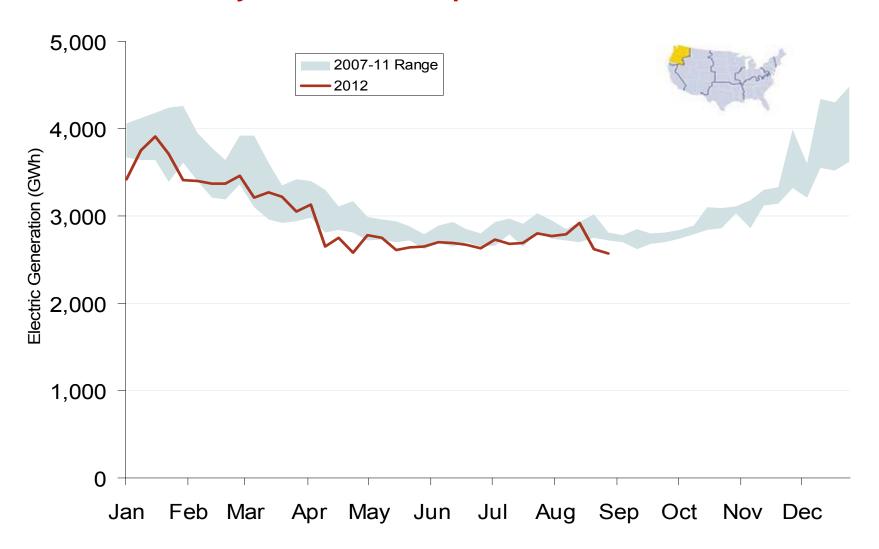
# **Weekly U.S. Electric Generation Output**



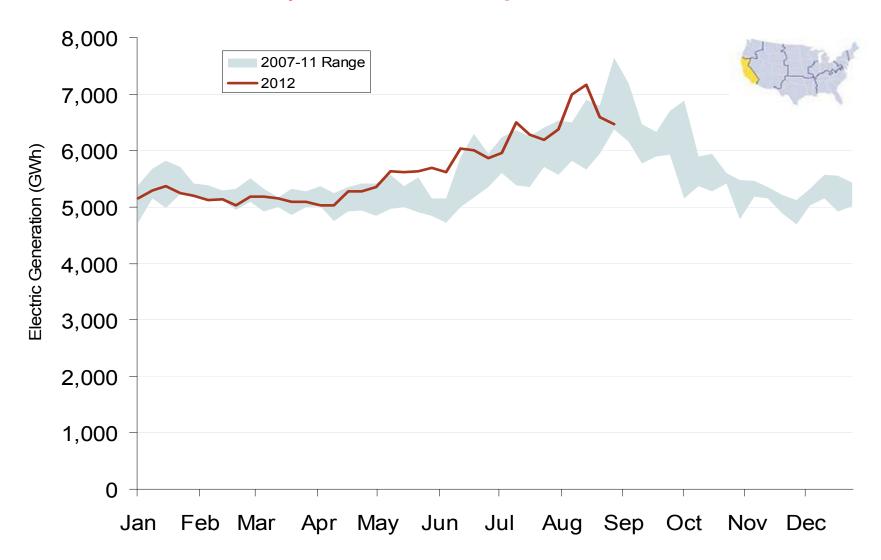
#### **Weekly Generation Output - Rocky Mountains**



#### **Weekly Generation Output - Pacific Northwest**

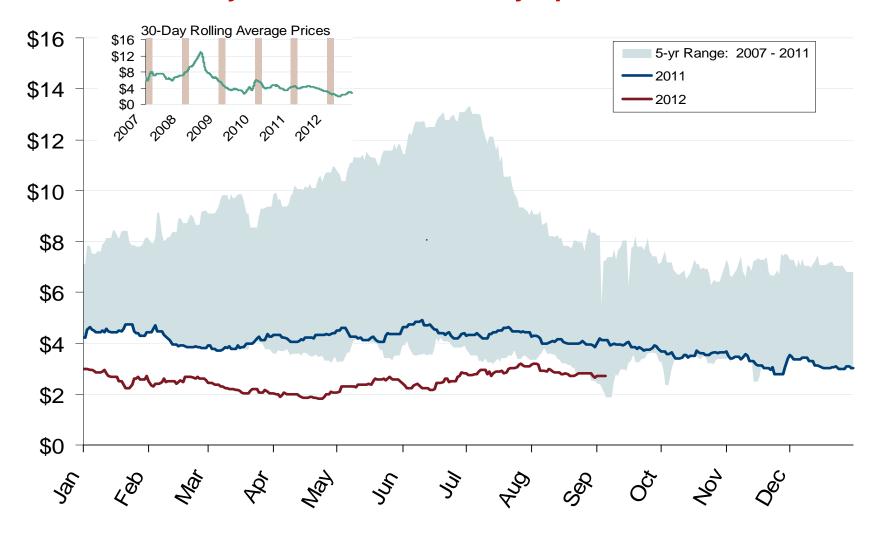


# **Weekly Generation Output - California**

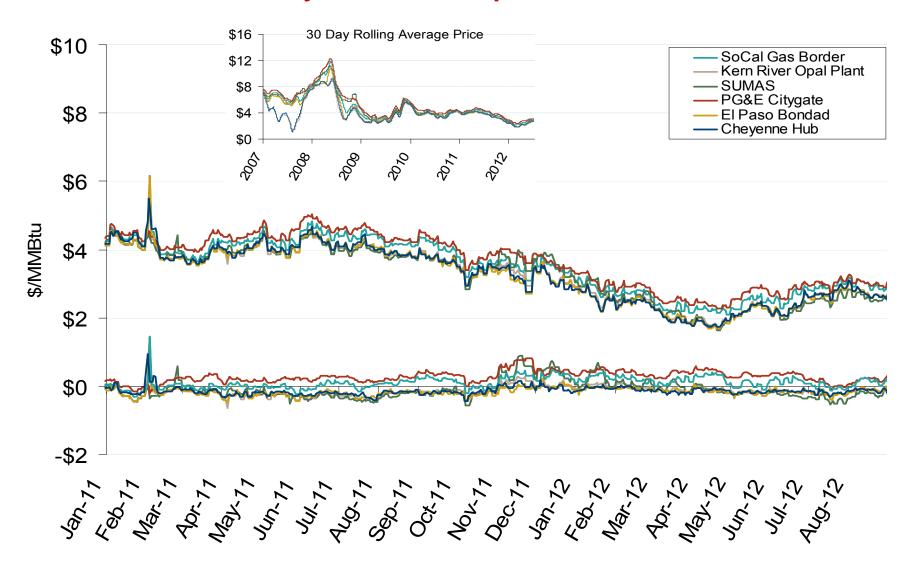


# Natural Gas and Fuels Markets

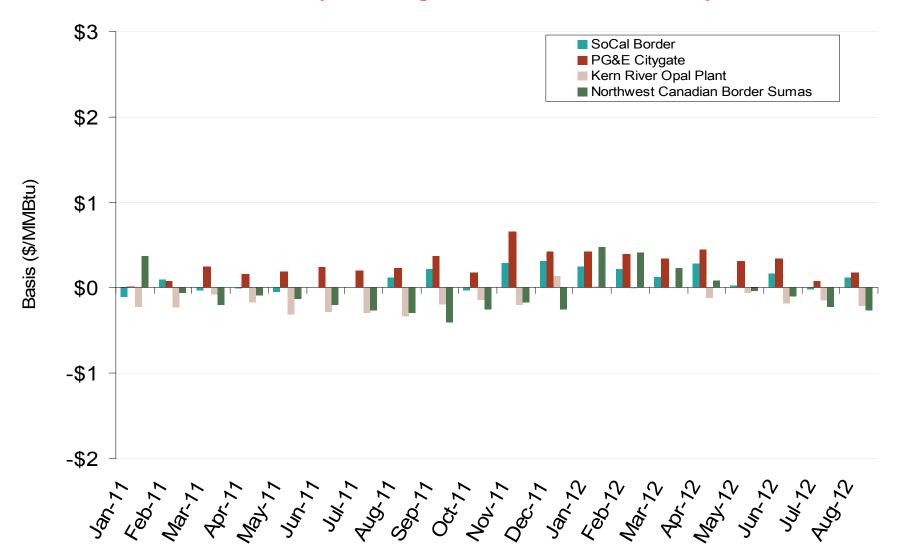
# **Henry Hub Natural Gas Daily Spot Prices**



#### Western Day-Ahead Hub Spot Prices and Basis

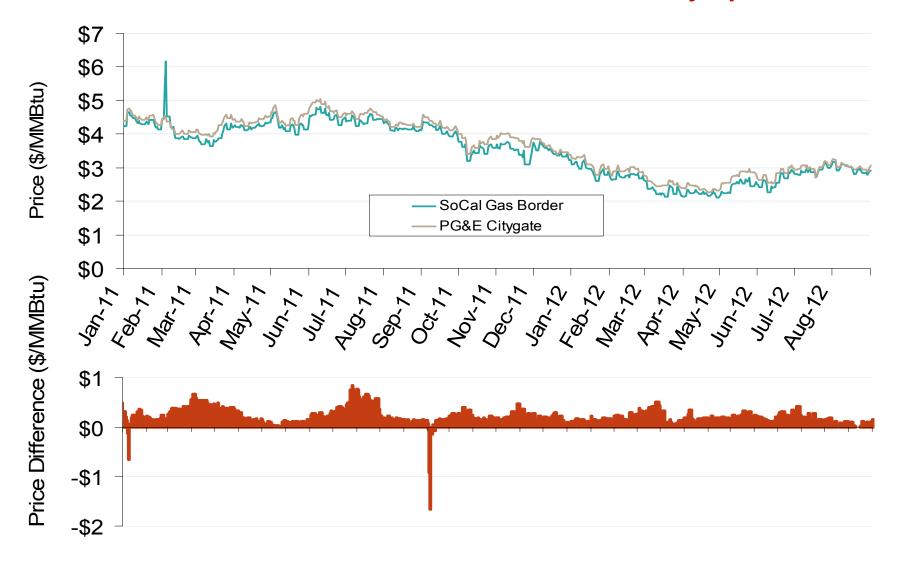


#### Western Monthly Average Basis Value to Henry Hub

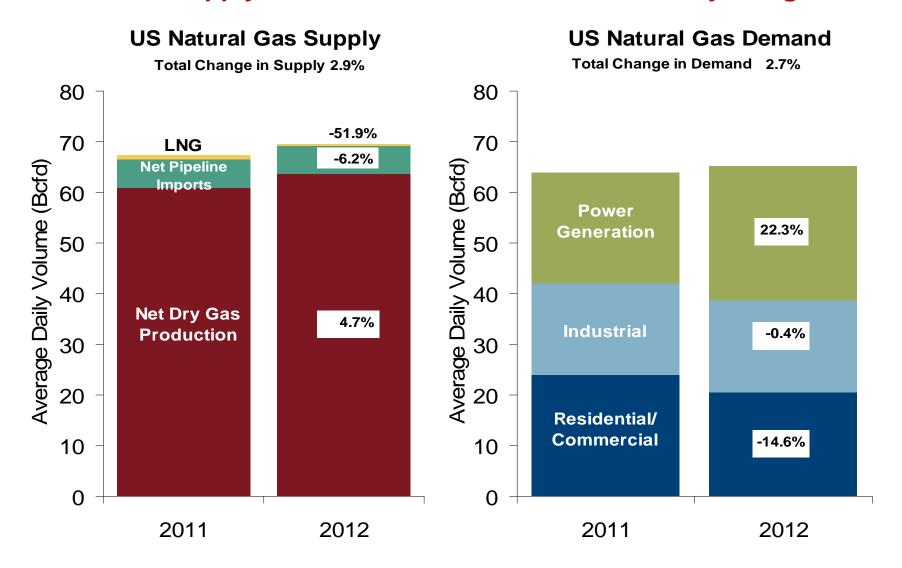


Federal Energy Regulatory Commission • Market Oversight • <a href="www.ferc.gov/oversight">www.ferc.gov/oversight</a>

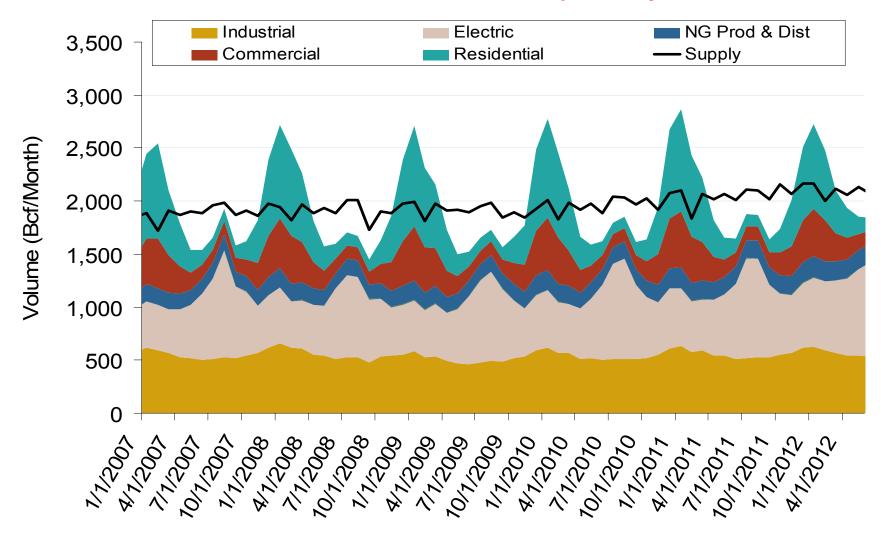
#### Difference in Northern and Southern California Daily Spot Prices



#### U.S. NG Supply and Demand 2011 vs. 2012: January - August

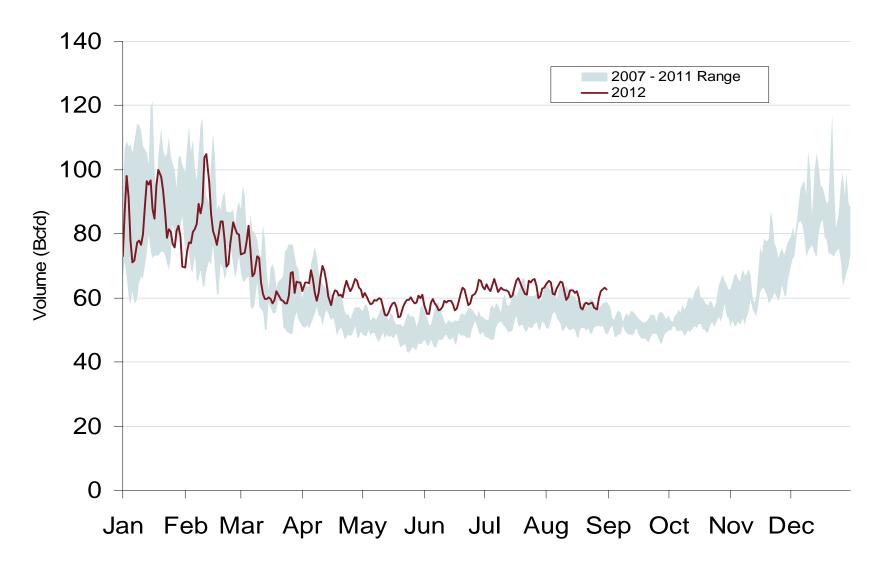


# **Annual U.S. Natural Gas Consumption by Sector**

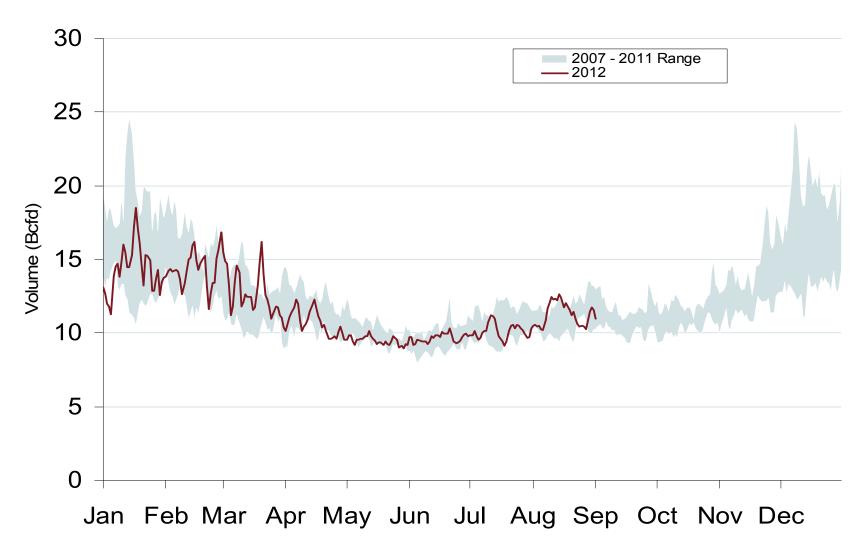


Notes: Supply includes lower 48 state production, net pipeline imports, and LNG imports

#### **Total U.S. Natural Gas Demand All Sectors**

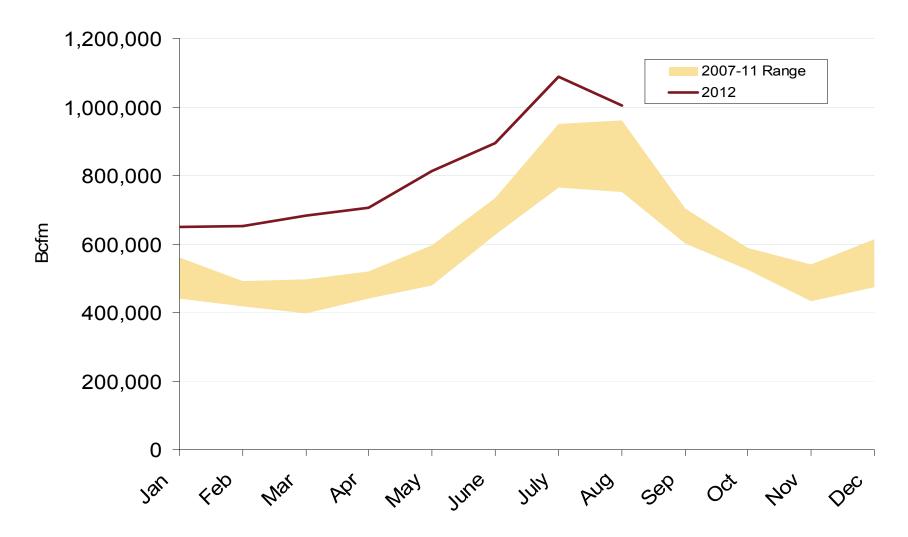


# **Daily Western Natural Gas Demand All Sectors**

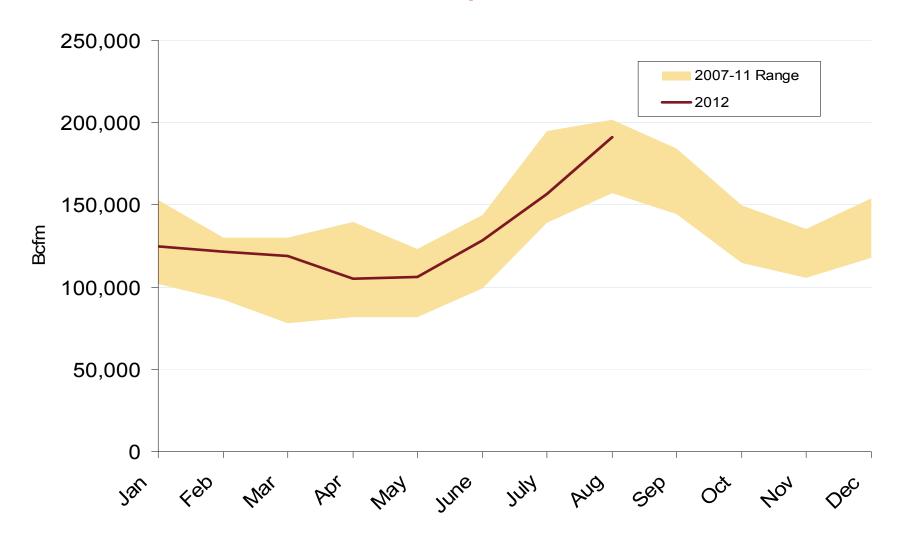


Federal Energy Regulatory Commission • Market Oversight • <a href="www.ferc.gov/oversight">www.ferc.gov/oversight</a>

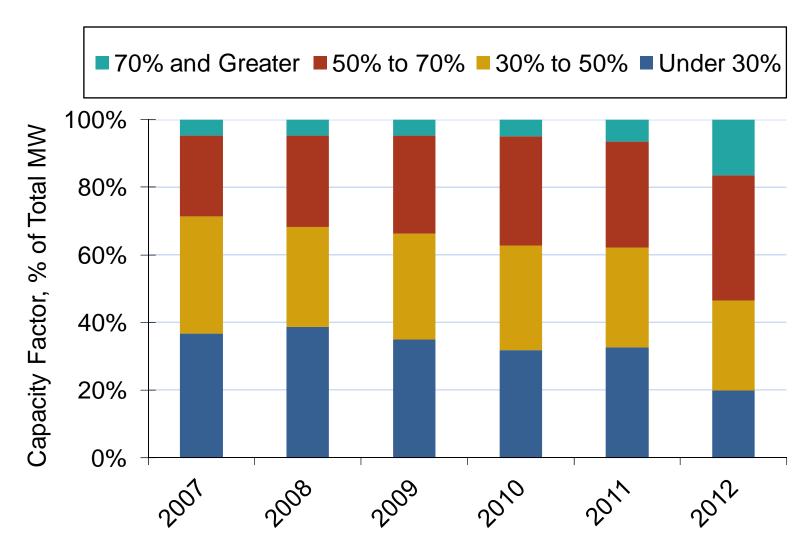
# **U.S. Natural Gas Consumption for Power Generation**



#### **Western Natural Gas Consumption for Power Generation**



# Major Shifts in U.S. CCGT Units Capacity Factors in 2012

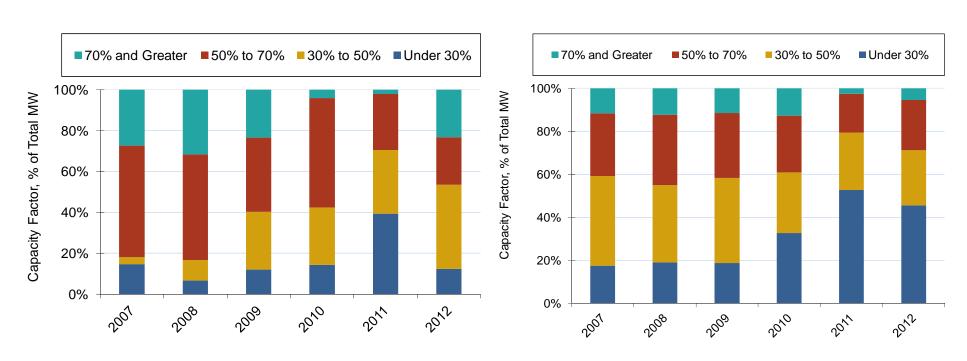


Note: CCGT-Combined Cycle Gas Turbines. The capacity factor of a plant as the annual number of MWh generated divided by the plants annual operating capability which is maximum load at which a generator can operate without exceeding approved plant stress limits. Updated May, 2011 Source: Derived from SNL Data

# **Demand for Gas-Fired Generation in the West Declines,** in Contrast to Rest of the Nation

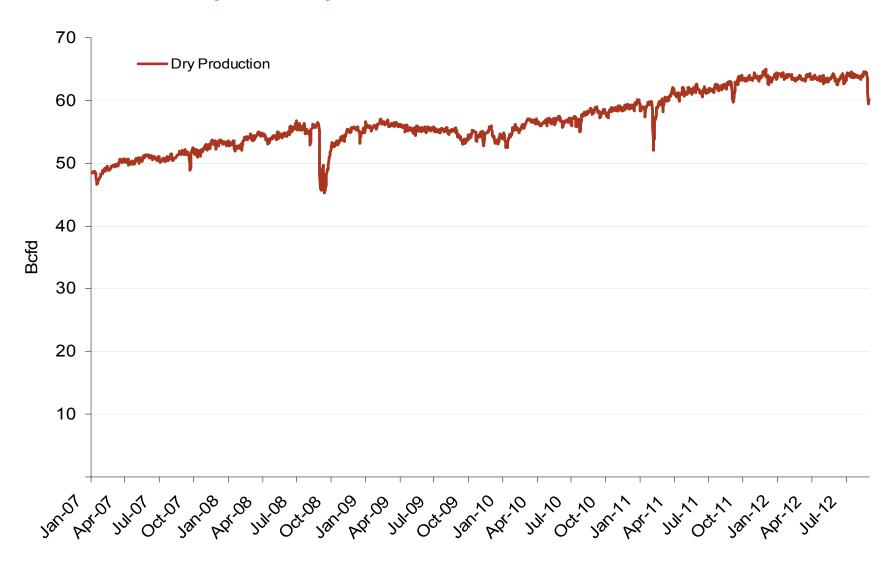
#### **CAISO CCGT Use**

#### **WECC CCGT Use**



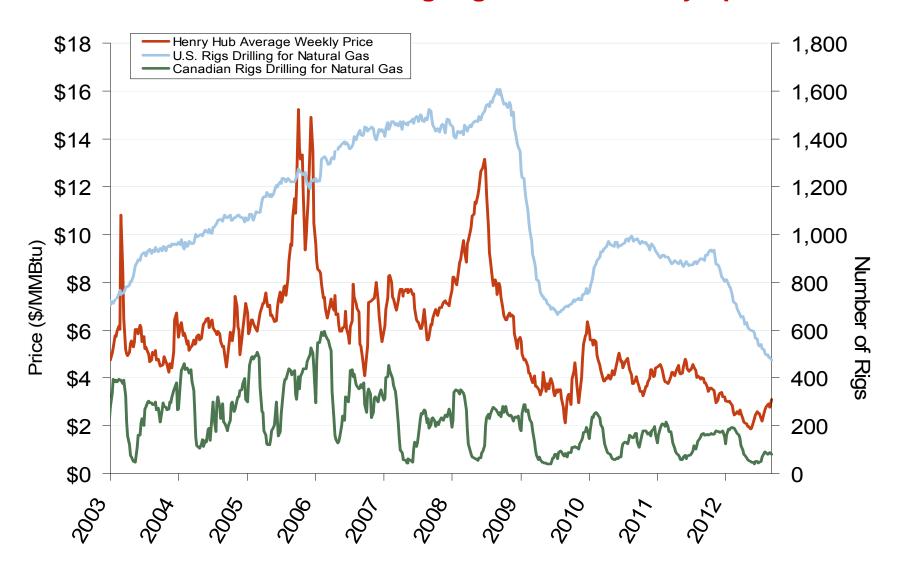
Note: CCGT-Combined Cycle Gas Turbines. The capacity factor of a plant as the annual number of MWh generated divided by the plants annual operating capability which is maximum load at which a generator can operate without exceeding approved plant stress limits. Source: Derived from SNL Data

# **Monthly U.S. Dry Gas Production – Lower 48 States**



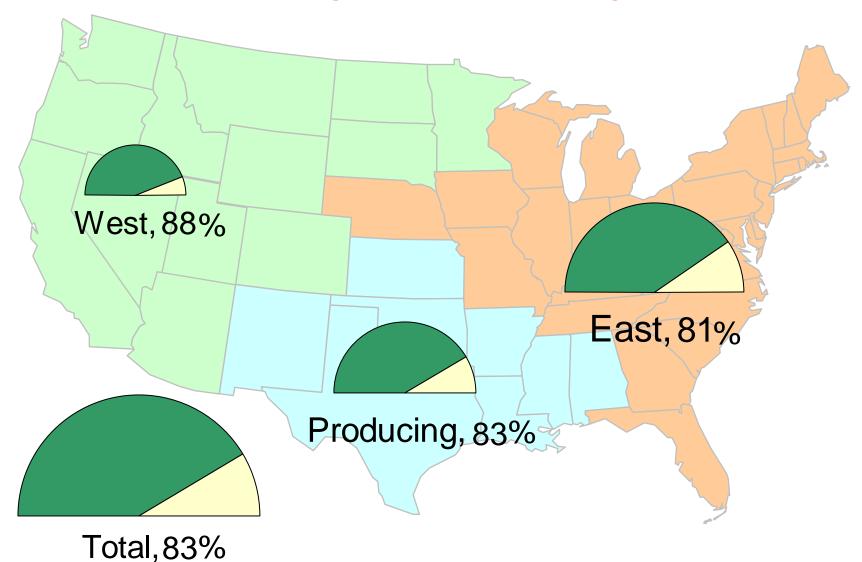
Note: Prior to July 2010, chart was derived from a combination of EIA and Bentek Energy data

### U.S. and Canadian NG Drilling Rig Count and Daily Spot Prices



#### Federal Energy Regulatory Commission • Market Oversight @ FERC.gov

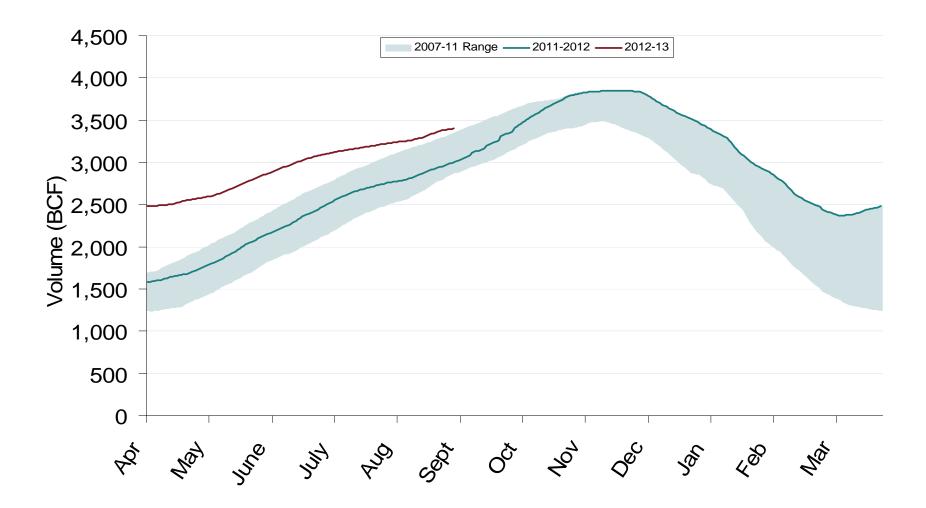
# Natural Gas Storage Inventories – August 31, 2012



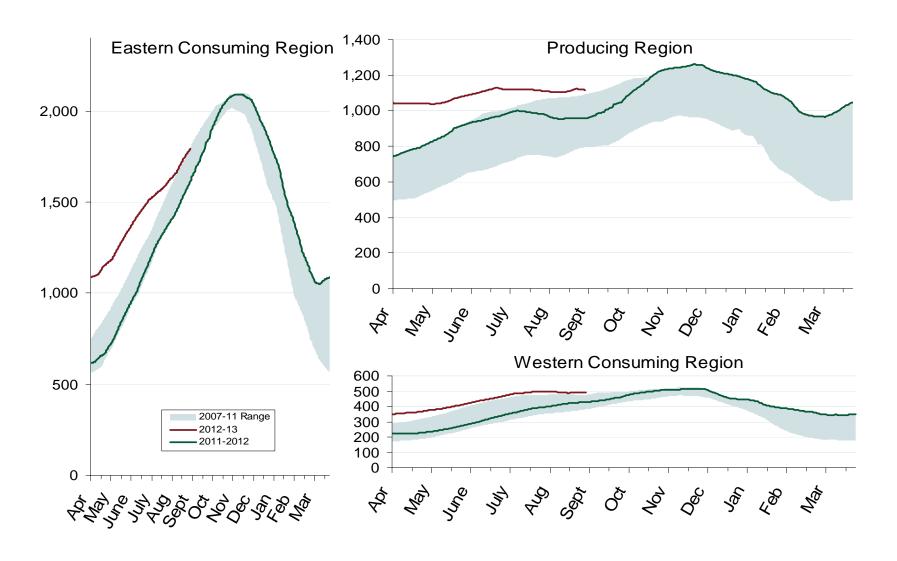
Source: Derived from EIA Storage and Estimated Working Gas Capacity data

September 2012 Western Snapshot Report

# **Total U.S. Working Gas in Storage**



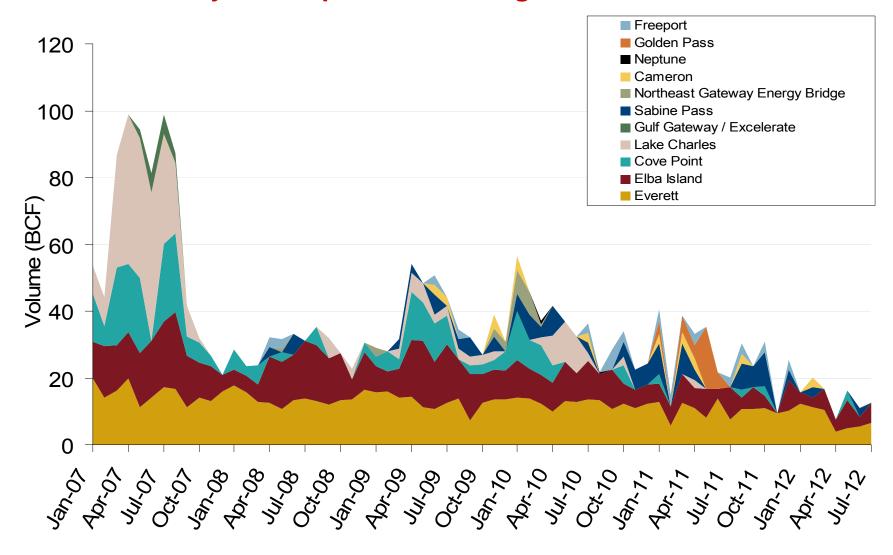
# **Regional Totals of Working Gas in Storage**



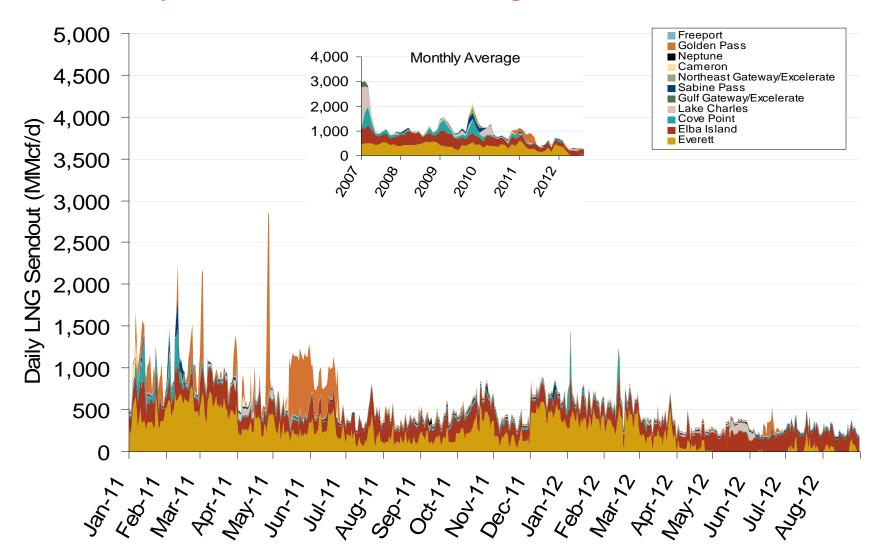
# **World LNG Estimated October 2012 Landed Prices**



#### Monthly Gas Imports at Existing U.S. LNG Facilities

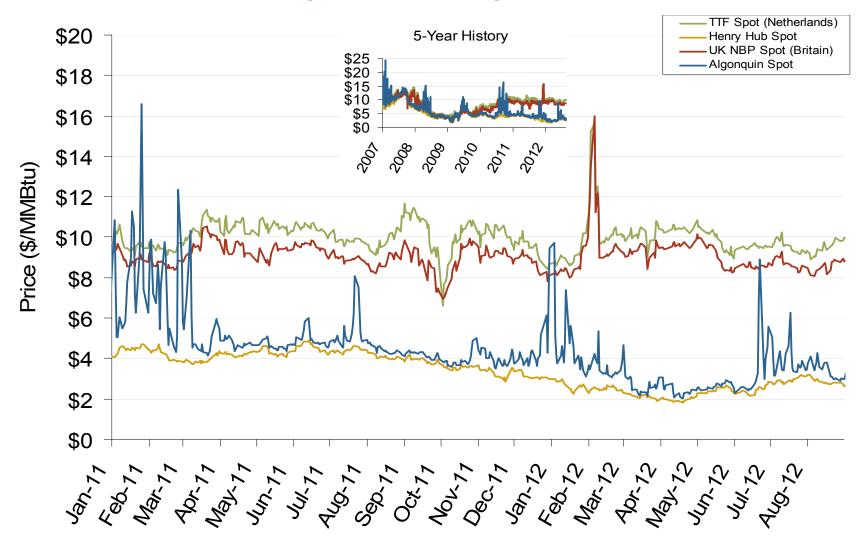


# Daily Gas Sendout from Existing U.S. LNG Facilities

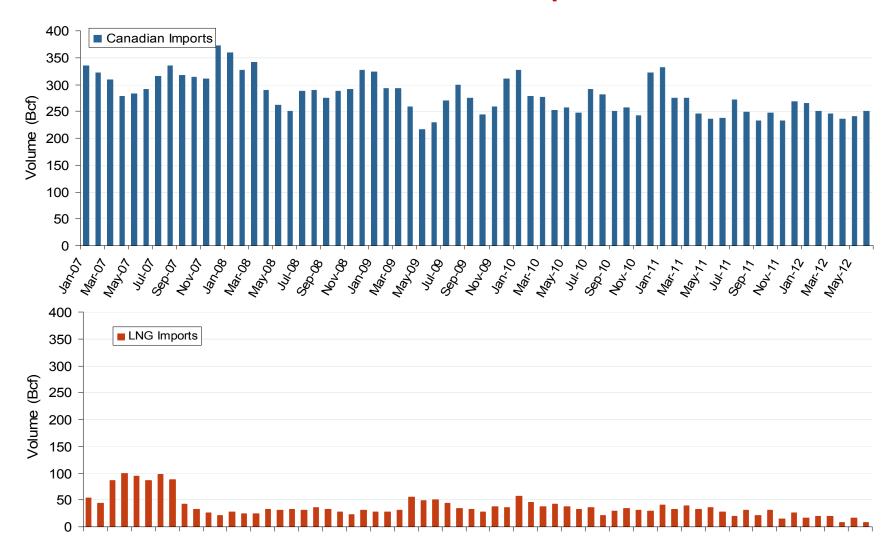


Notes: Everett data includes flows onto the AGT and TGP interstate lines, plus estimates of flows to the Mystic 7 power plant, Keyspan BostonGas, and LNG trucked out of the terminal. Excludes flows to the Freeport LNG which flows via intrastate pipelines and flows to the Mystic 8 and 9 power plants.

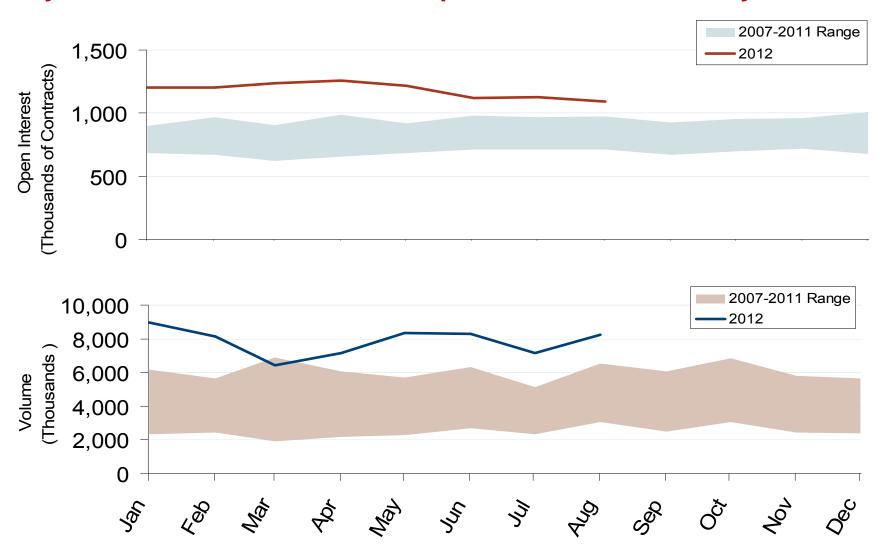
# **Atlantic Basin European and US Spot Natural Gas Prices**



#### Canadian and LNG Natural Gas Imports Into the U.S.



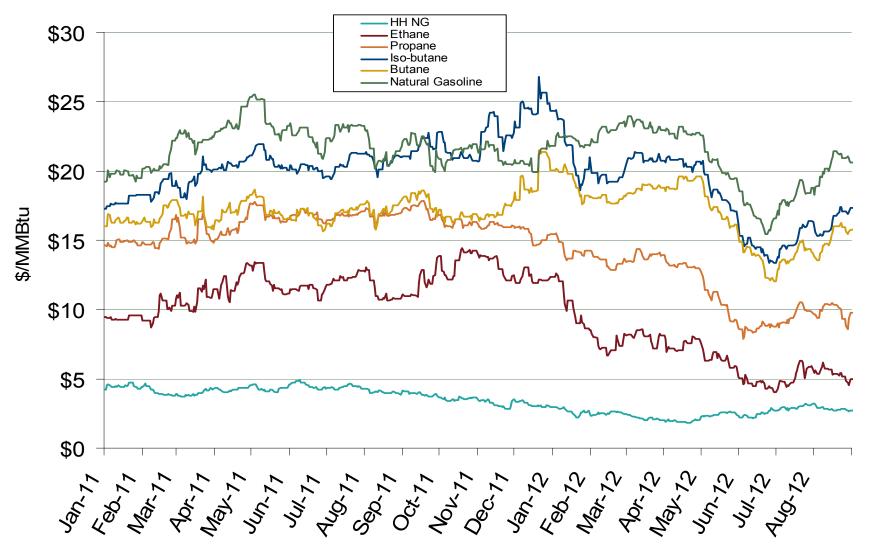
### Nymex NG Futures Month-End Open Interest and Monthly Volume



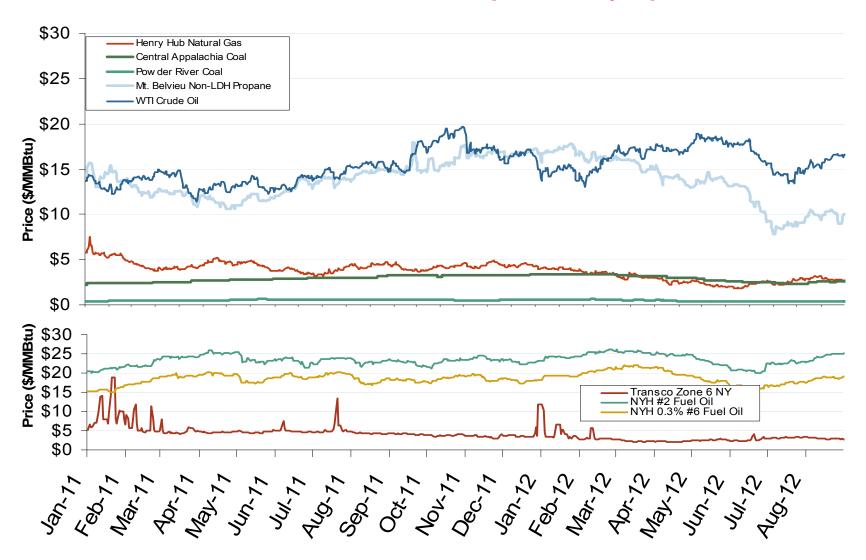
#### **Daily Physical Index Price & Daily Futures Settlement Price**



# U.S. Natural Gas vs. Natural Gas Liquids (NGL) Prices

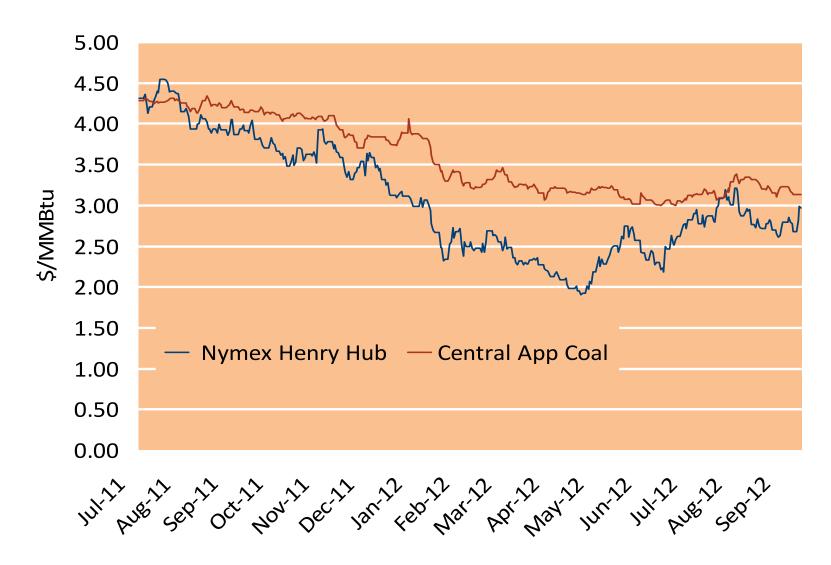


# Oil, Coal, Natural Gas and Propane Daily Spot Prices

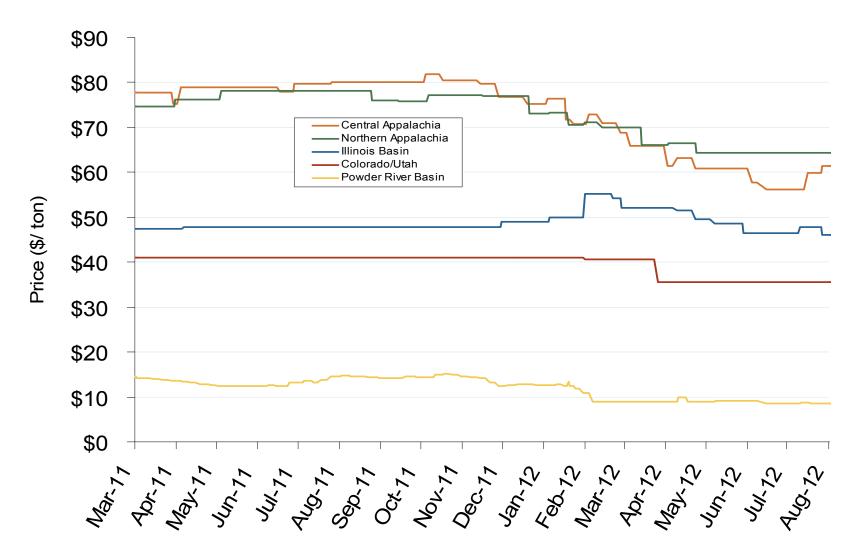


Notes: Coal prices are quoted in \$/ton. Conversion factors to \$/MMBtu are based on contract specifications of 12,000 btus/pound for Central Appalachian coal and 8800 btus/pound for Powder River Basin coal

## **Gas Prices Reach Parity with Coal**



# **Central Appalachian and Powder River Basin Coal Prices**



Notes: The Central Appalachian (CAPP) coal is priced at Big Sandy. All others are mine mouth prices. Prices do not include transportation costs to a plant, as those can vary widely by contract specifications. Prices exclude incremental cost of emissions allowances

# **U.S. Coal Stockpiles at Electric Power Generating Facilities**

