BROWNS FERRY NUCLEAR PLANT The Road to Recovery

PEOPLE | PROCESSES | PLANT





Welcome to Browns Ferry – an important part of the nuclear fleet at TVA.

We are striving for excellence in our work, in the material condition of our units, and always in their safe operation. When done right, nuclear energy is a low cost option and with TVA's focus on competitive rates, quality performance is the key.

Our goal is to strive for excellence in our people, our processes and our plants. Our focus is not only to achieve excellence in operation and culture but to make it sustainable. TVA is committed to support a healthy nuclear program and as the leaders of the nuclear program at TVA, we are committed to being the best.

We understand the path we are on and the steps we are taking to reach high levels of sustainable, safe and reliable operations. As you review our progress over the past four years at Browns Ferry, keep in mind that:

- Standards make a difference.
- Behaviors matter in how we perform.
- Leadership instills pride across the fleet.

Our goal at Browns Ferry and across the fleet is easy to understand: We will be an industry leader in operational and cultural excellence because that positively impacts those whom we serve every day in the Tennessee Valley.

Preston Swaffo

Preston Swafford Executive Vice President and Chief Nuclear Officer Tennessee Valley Authority



THE BROWNS FERRY ROAD TO RECOVERY

PEOPLE

Stephanie Sanderso

Greg Cobb



2009

CNO Strategy Deployed

- Organization & alignment
- Action on top priorities
- Vision & goals
- Employee Engagement
- Assess Results & Adjust
- Nuclear Operating Model Deployed
 - How We Do Business
 - Common policies, processes & procedures
 - Mission, standards, & values
 - Operating philosophy
 - Roles and Responsibilities
- Standard Organization Defined
 - Functional alignment and staffing
- Focus on Talent Management & Succession Planning
- Focus on increasing number of Licensed personnel (RO/SRO)
- Initial Organizational Health Survey = 41% positive

- Improved focus on Organizational Effectiveness:
 - Site leadership and OD consultants
 - Leadership assessments
 - Individual development planning
 - Management Coaching
- Improved Succession Planning and Development:
 - Achieved 82% internal selection rate
- Increased number of Licensed personnel (Added 11 RO/SRO):
 - Increase operational knowledge in line
- Increased site headcount in critical areas:
 - + 16 System Engineers
 - + 12 T&L Instructors
 - + 4 SRO Instructors
- BFN 1 achieved 500-day continuous run for 1st time
- BFN 1 set continuous record run of 586 days



2011

BFN Operations Training
 Accreditation Renewed

- Increased number of Licensed personnel (Added 19 RO/SRO)
- New Level 4 maintenance technician training program with emphasis on:
 - Motor Operated Valves
 - Air operated Valves
 - Breakers
 - Welding
- 2nd Organizational Health Survey = 51% positive
- 3 Unit Record Run 100 consecutive days
- All 3 units safety systems and plant personnel respond properly following loss of all offsite power from tornadoes



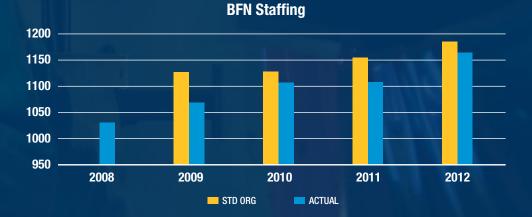
2012

Excellent Safety Performance
 OSHA Injury Rate = 0.10

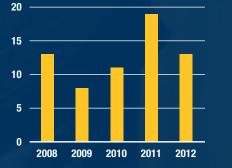
- Excellent use of ALARA principles
 - Lowest U3 outage dose exposure in 10 years
- Added 13 new Licensed personnel (RO/SRO) – total of 51 since 2009
- Added 91 maintenance staff:
 - 31 I&C
 - 25 Electrical
 - 35 Mechanical
- Overall increase of 13% in plant staffing since 2008:
 - Additional talent in key areas
 - Improved quality of life
- Organizational Health Survey = 57% positive
- 3 Unit Record Run-114 consecutive days



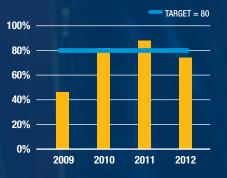
2009-2012



Additional BFN Licenses (SROs and ROs)



BFN Internal Selections (supervisor)



2009-2012

BFN HU Error Rate <u></u> τα = 0.005

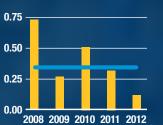
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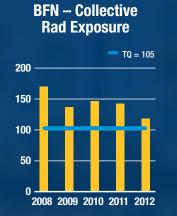
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BFN Safety Recordable Injury Rate TQ = 0.35

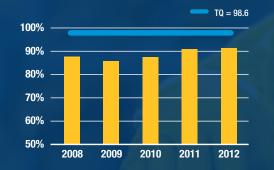








BFN Equivalent Availability Factor







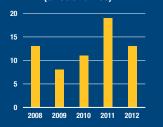
2009-2012



ACTIONS



Additional BFN Licenses (SROs and ROs)



BFN Internal Selections (supervisor)

BFN HU Error Rate

2008 2009 2010 2011 2012

0.025

0.020

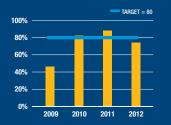
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0.005

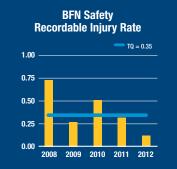
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TQ = 0.005



2009	2010	2011	2012
 92% - CNO Strategy Deployed Organization & alignment Action on top priorities 91% - Vision & goals Employee Engagement Assess Results & Adjust 90% - Nuclear Operating Model Deployed How We Do Business 90% - Kouclear Operating philosophy Roles and Responsibilities Standard Organization 87% - Focus on Talent Management as Succession Planning Focus on increasing number of Licensed personnel (RO/SRO) Initial Organizational Health 84% 	 Improved focus on Organizational Effectiveness: Site leadership and OD consultants Leadership assessments Individual development planning Management Coaching Improved Succession Planning and Development: Achieved 82% internal selection rate Increased number of Licensed personnel (Added 11 RO/SRO): Increase operational knowledge in line Increased site headcount in critical areas: + 16 System Engineers + 12 T&L Instructors SFN 1 achieved 500-day continuous run for 1st time BFN 1 set continuous record run of 586 days Line State Sta	 BFN Operations Training Accreditation Renewed Increased number of Licensed personnel (Added 19 RO/SRO) New Level 4 maintenance technician training program with emphasis on: Motor Operated Valves Air operated Valves Breakers Welding 2nd Organizational Health Survey = 51% positive 3 Unit Record Run - 100 consecutive days All 3 units safety systems and plant personnel respond properly following loss of all offsite power from tornadoes 	 Excellent Safety Performance OSHA Injury Rate = 0.10 Excellent use of ALARA principles Lowest U3 outage dose exposure in 10 years Added 13 new Licensed personnel (RO/SRO) – total of 51 since 2009 Added 91 maintenance staff: 31 I&C 25 Electrical 35 Mechanical Overall increase of 13% in plant staffing since 2008: Additional talent in key areas Improved quality of life Organizational Health Survey = 57% positive 3 Unit Record Run-114 consecutive days

RESULTS





BFN – Organizational Health (Culture)



THE BROWNS FERRY ROAD TO RECOVERY

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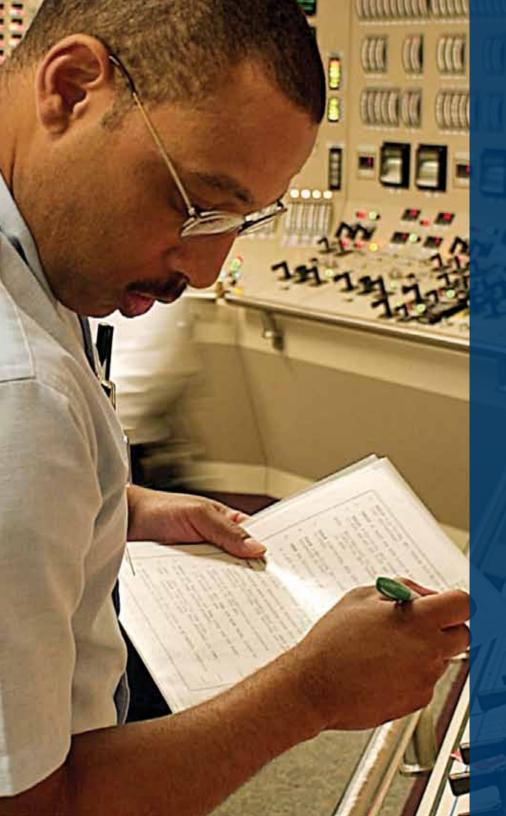
PROCESSES



- CNO Strategy Deployed
 - Organization & alignment
 - Action on top priorities
 - Vision & Goals
 - Employee engagement
 - Assess results & adjust
- Nuclear Operating Model Deployed
 - How We Do Business
 - Common policies, processes & procedures
 - Mission, standards, & values
 - Operating philosophy
 - Roles and Responsibilities
- Engineering Excellence Plan integrated with CNO Strategy and NPG Focus Areas
 - Implemented Engineering Peer Team
 - Implemented Engineering Fundamentals
- Increased focus on human
 performance & safety
 - Use of fleet books in turnover and briefs

- New Gap Based Business Planning Rolled Out
 - 29 specific performance metrics with Gaps to Excellence
- Monthly Fleet Metric Report
 - Better understanding of performance and gaps
- Strong Governance & Oversight
 - CFAMS/Standardization
 - Engineering Peer Team
- Central Governance for Training
 - Corporate Training Organization
- Implemented:
 - Equipment Reliability Index
 - System, Component, and Program health monitoring
 - Plant IQ Condition Monitoring
 - Material Condition Improvement Plans (MCIPS)
- BFN 1 achieved 500-day continuous run for 1st time
- BFN 1 set continuous record run of 586 days





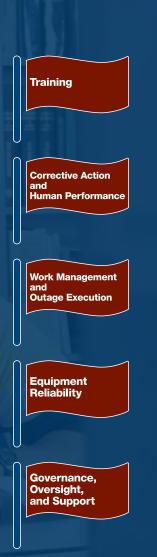
- Implemented System, Component, and Program health monitoring
- Began use of Long Term Asset Management
- BFN Motor Program receives
 INPO strength for reliability improvements
- Operations Excellence Plan deployed
 - Improved operations fundamentals
 - Improvements in clearance and tagging processes
 - Improved risk management
 - Improved operations performance management – use of crew metrics
- All 3 units safety systems and plant personnel respond properly following loss of all offsite power from tornadoes
- Record run 100 consecutive days with all 3 units on line

- Implemented Behavior Based Safety Program
 - OSHA Injury Rate = 0.10
- Excellent use of ALARA
 - Lowest U3 outage dose exposure in 10 years
- BFN Integrated Improvement Plan
 - 15 Areas for Improvement
 - 5 Focus Areas
- CAP Vision of Excellence Model
- Established 3-year BFN Project Plan
- Developed Critical Spares Program
- Improved Project Management Oversight Plan
 - Implemented TVA Standards for Project Management (34 Series Procedures)
 - Implemented TVA Capital Project Justification process improvements
- Culture of Excellence model rolled out
- Record run 114 consecutive days with all 3 units on line





ACTIONS



CNO Strategy

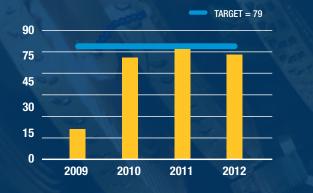
THE BROWNS FERRY ROAD TO RECOVERY – PROCESSES

2009 - 2012

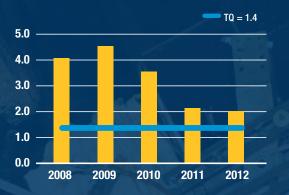
- Nuclear Operating Model
- Business Plan Gap Analysis
- Corrective Action Program CAP the GAP
- Implemented Behavior Centered Safety Program
- Operations Excellence Plan
- Engineering Excellence Plan integrated with CNO Strategy and NPG Focus Areas
- Implemented System, Component, and Program health monitoring
- Long Term Asset Management

2009-2012

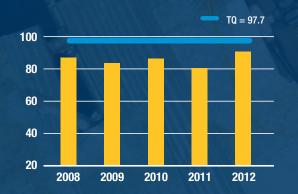
BFN Equipment Reliability Index

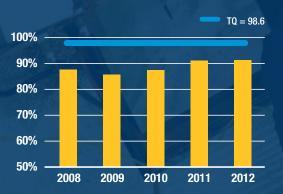


BFN Forced Loss Rate



BFN Net Capacity Factor





BFN Equivalent Availability Factor







09 - 2012



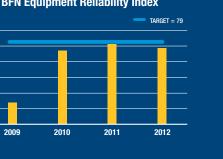
ACTIONS

Training	Work Management and Outage Execution
Corrective Action and Human Performance	Equipment Reliability
Governa Oversigi and Sup	ht,

- CNO Strategy
- Nuclear Operating Model
- Business Plan Gap Analysis
- Corrective Action Program – CAP the GAP
- Implemented Behavior Centered Safety Program
- Operations Excellence Plan
- Engineering Excellence Plan integrated with **CNO Strategy and NPG** Focus Areas
- Implemented System, Component, and Program health monitoring
- Long Term Asset Management

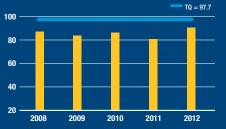
2009	2010	2011	2012
 92% CNO Strategy Deployed Organization & alignment Action on top priorities 91% Vision & Goals Employee engagement Assess results & adjust 90% Nuclear Operating Model Deployed How We Do Business Common policies, processes & procedures Mission, standards, & values Operating philosophy Roles and Responsibilities Engineering Excellence Plan integrated with CNO Strategy and NPG Focus Areas Implemented Engineering Peer Team 86% Increased focus on human performance & safety Use of fleet books in turnover and briefs 	 New Gap Based Business Planning Rolled Out 29 specific performance metrics with Gaps to Excellence Monthly Fleet Metric Report Better understanding of performance and gaps Strong Governance & Oversight CFAMS/Standardization Engineering Peer Team Central Governance for Training Corporate Training Organization Implemented: Equipment Reliability Index System, Component, and Program health monitoring	 Implemented System, Component, and Program health monitoring Began use of Long Term Asset Management BFN Motor Program receives INPO strength for reliability improvements Operations Excellence Plan deployed Improved operations fundamentals Improved operations fundamentals Improved risk management Improved risk management – use of crew metrics All 3 units safety systems and plant personnel respond properly following loss of all offsite power from tornadoes Record run 100 consecutive days with all 3 units on line 	 Implemented Behavior Based Safety Program OSHA Injury Rate = 0.10 Excellent use of ALARA Lowest U3 outage dose exposure in 10 years BFN Integrated Improvement Plan 15 Areas for Improvement 5 Focus Areas CAP Vision of Excellence Model Established 3-year BFN Project Plan Developed Critical Spares Program Improved Project Management Oversight Plan Implemented TVA Standards for Project Management (34 Series Procedures)

RESULTS





BFN Net Capacity Factor



BFN Equipment Reliability Index

90

75

45

30

15

THE BROWNS FERRY ROAD TO RECOVERY



- Motor Refurbish/Replacement:
 - A1 RHRSW
 - 2B/D Core Spray
 - 2A CRDM
 - 3D/E Raw Cooling Water
 - 2B/D RHR
- Replaced 3 heat exchanger floating heads
- Main Transformer Replacement

- Motor Refurbish/Replacement:
 - 3B/D Core Spray
 - 1B CRDM
 - 3B/D RHR
 - 3A/B Reactor Recirc
- HP Turbine Rotor Replacement/ Steam Leak
- 11 of 12 heat exchanger floating heads replaced
- Hydrogen Water Chemistry Modification
- On-line Noble Metals Mods
- NFPA805 Fire Protection Mods
- Joint Owner Group MOV Modifications – Unit 1





- Motor Refurbish/ Replacement:
 A2 RHRSW
 - 2A/C Core Spray
 - 2A/3A CCW
 - 2A/C RHR
 - 2A Reactor Recirculation Pump Seal Replacement
 - Fire Pump A
- H2/O2 Analyzer
 Replacement
- Raw Service Water Valve Replacement
- Generator Circuit
 Breaker Upgrades
- Diesel Generators:
 - Speed Switch Upgrade
 - New Heat Exchangers
 - Air System Cactus Dryers and Batteries

- ADS Mods for AREVA Fuel Transition
- Flow Accelerated Erosion/Corrosion – Pipe Replacement
- Joint Owner Group MOV Modifications – Unit 2
- U2 Drywell DP Compressor Replacement
- Unit 2 Automatic
 Voltage Regulator
 Replacement
- GE AK Low Voltage Circuit Breaker Replacement
- NFPA805 Fire Protection Mods
- 95003 Recovery

2012

• Motor Refurbish/Replacement:

- 3A/C Core Spray
- 3A CRDM
- 3A/C RHR
- 3A/B/C CBP
- 3A/B/C Condensate
- 3A 5A/B 6A/B CTLP
- 3B Reactor Recirculation Pump Seal Replacement
- Generator Circuit Breaker Upgrades
- Main Transformer Replacement
- Unit 3 Automatic Voltage Regulator Replacement
- Joint Owner Group MOV Modifications Unit 3
- Replace CR 120 Relays
- Diesel Generator reliability improvements
- NFPA805 Fire Protection Mods
- GE AK Low Voltage Circuit Breaker Replacement
- 95003 Recovery
- #7 Cooling Tower addition





2013

 Motor Refurbish/ Replacement:

- 1 RHRSW
- 1 RHR
- 1 Core Spray
- 1 CRD
- 1 CCW
- 2 RCW
- HPCI Steam addition valve 73-16 (3 units)
- AUX Boiler Controls
- Chiller Roof/Off Gas
 Dehumidification
- Chiller Replacement/ Replace Obsolete
 Sample Chillers – RWCU/Cond (6 total)
- Complete Masterpact Breaker Replacement
- Generator breaker Replacement/CT Replacement

- Voltage Regulator Replacement
- Diesel Generator life extension and reliability (Power Packs, Lube oil Mod, Governor Redundant Start)
- ADS Mods for AREVA
 Fuel Transition
- Flow Accelerated Erosion/Corrosion Additional Pipe Replacement
- Raw Water Cleanup Check Valve Replacement
- 95003 Recovery
- NFPA 805 Fire Protection Mods



2009-2012



ACTIONS

Additional	Plant
Investmen	its

Incremental Increase by Year	Capital	0&M
2009	N/A	\$34M
2010	\$27M	\$70M
2011	\$81M	\$26M
2012	\$99M	\$70M

Reliability Improvements

- Significant Motor replacements
- Heat exchanger head replacements
- Transformer replacements
- Diesel Generator Reliability Improvements
- Motor Operated Valve upgrades, etc.

2009	2010	2011	2012
92% Motor Refurbish/ Replacement: - A1 RHRSW 91% - 2B/D Core Spray - 2A CRDM - 3D/E Raw Cooling Water 90% - 2B/D RHR 90% Replaced 3 heat exchanger floating heads 89% Main Transformer Replacement 88% 86% 85%	 Motor Refurb/Replace: 3B/D Core Spray 1B CRDM 3B/D RHR 3A/B Reactor Recirc HP Turbine Rotor Replacement/Steam Leak 11 of 12 heat exchanger floating heads replaced Hydrogen Water Chemistry Modification On-line Noble Metals Mods NFPA805 - Fire Protection Mods Joint Owner Group MOV Modifications - Unit 1 BFN 1 achieved 500-day continuous run for 1st time BFN 1 set continuous record run of 586 days 	 Motor Refurb/Replace: A2 RHRSW 2A/C Core Spray 2A/3A CCW 2A/C RHR Fire Pump A H2/O2 Analyzer Replacement Raw Service Water Valve Replacement Generator Circuit Breaker Diesel Generator Upgrades Flow Accelerated Erosion/ Corrosion – Pipe Replacement Joint Owner Group MOV Modifications – Unit 2 U2 Drywell DP Compressor Replacement Unit 2 Automatic Voltage Regulator Replacement GE AK Low Voltage Circuit Breaker Replacement NFPA805 – Fire Protection Mods 3 Unit Record run-100 days 	 Motor Refurb/Replace: 3A/C Core Spray 3A CRDM 3A/C RHR 3A/B/C CBP 3A/B/C CBP 3A/B/C Condensate 3A 5A/B 6A/B CTLP 3B Reactor Recirculation Pump Seal Replacement Generator Circuit Breaker Main Transformer Replacement Unit 3 Automatic Voltage Regulator Replacement Joint Owner Group MOV Modifications – Unit 3 Replace CR 120 Relays Diesel Generator reliability improvements Fire Protection Mods GE AK Low Voltage Circuit Breaker Replacement 95003 – Recovery #7 Cooling Tower addition

RESULTS

BFN Red and Yellow Programs and Components

BFN Red and Yellow

Systems

18

15

12

6

0

2009

BFN RED

2010

2011

- TARGET

2012

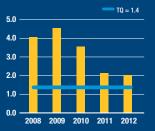
BFN YELLOW



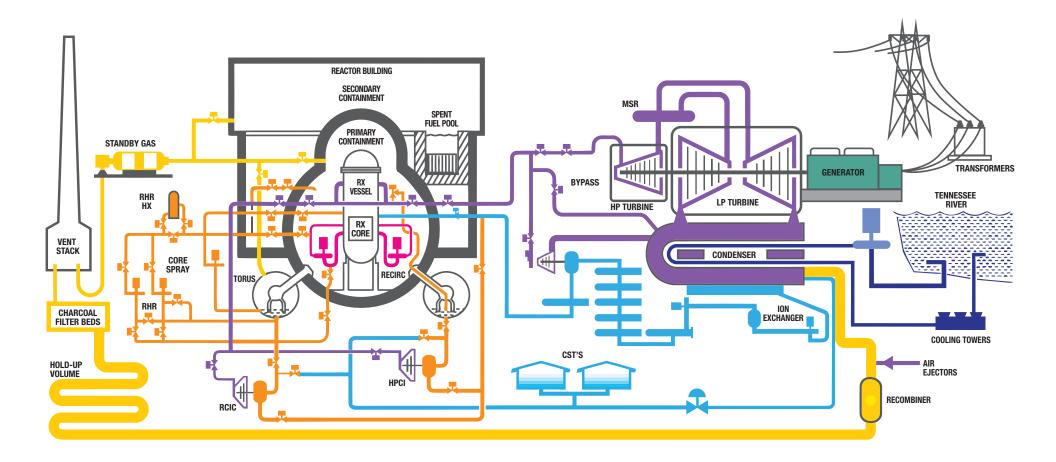




BFN Forced Loss Rate



Material Condition Improvements

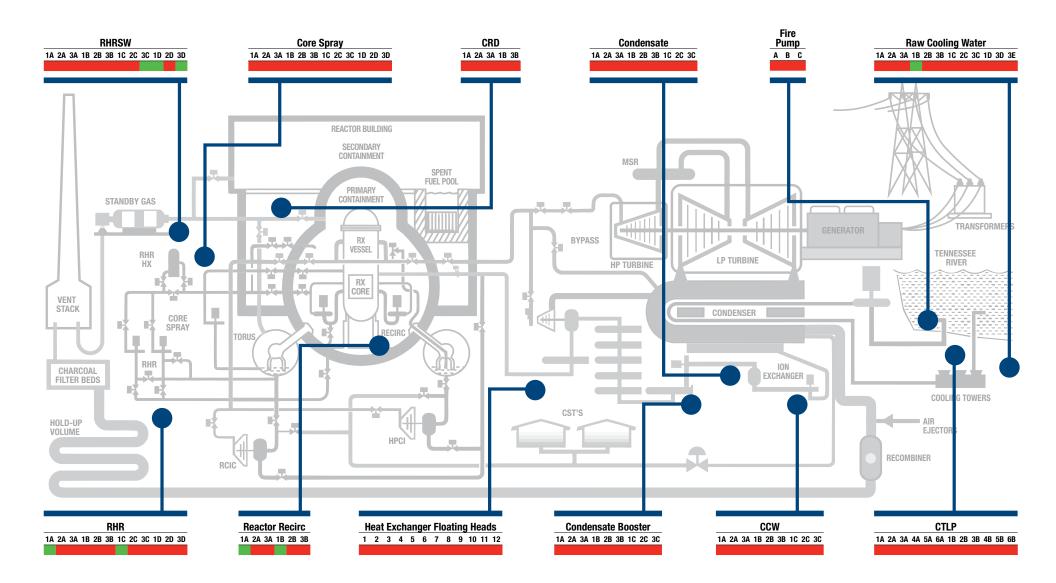


2006

Capital (N/A) O&M (\$34M)

Component/System Material Condition Status

Meeting NPG Expectations for Excellence Meet Regulatory Requirements, but not meeting NPG Expectations for Excellence

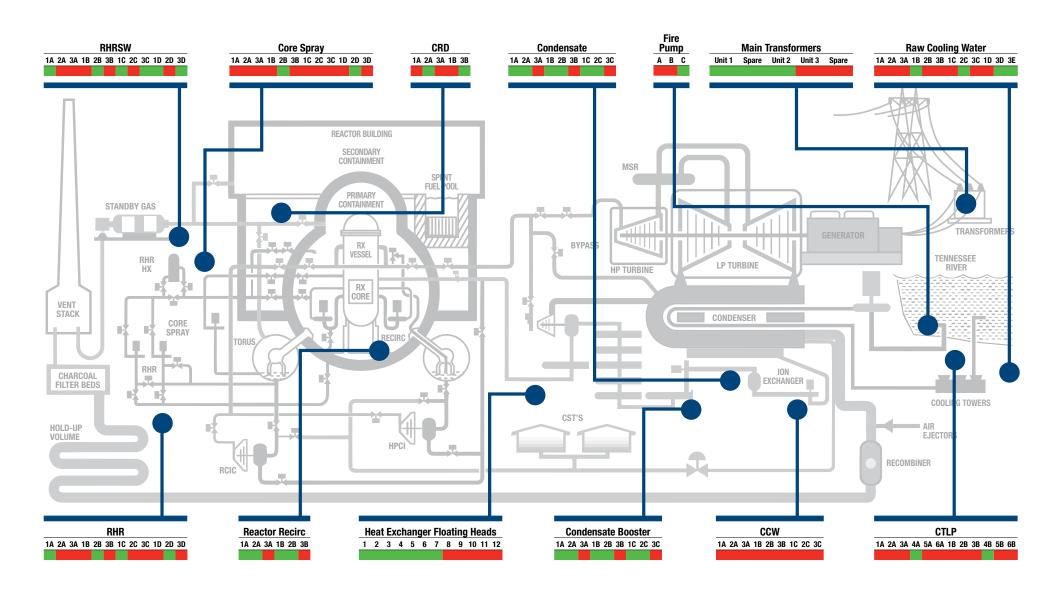


2009

Capital (N/A) O&M (\$34M)

Component/System Material Condition Status

Meeting NPG Expectations for Excellence Meet Regulatory Requirements, but not meeting NPG Expectations for Excellence



2010

Capital (\$27M) O&M (\$70M)

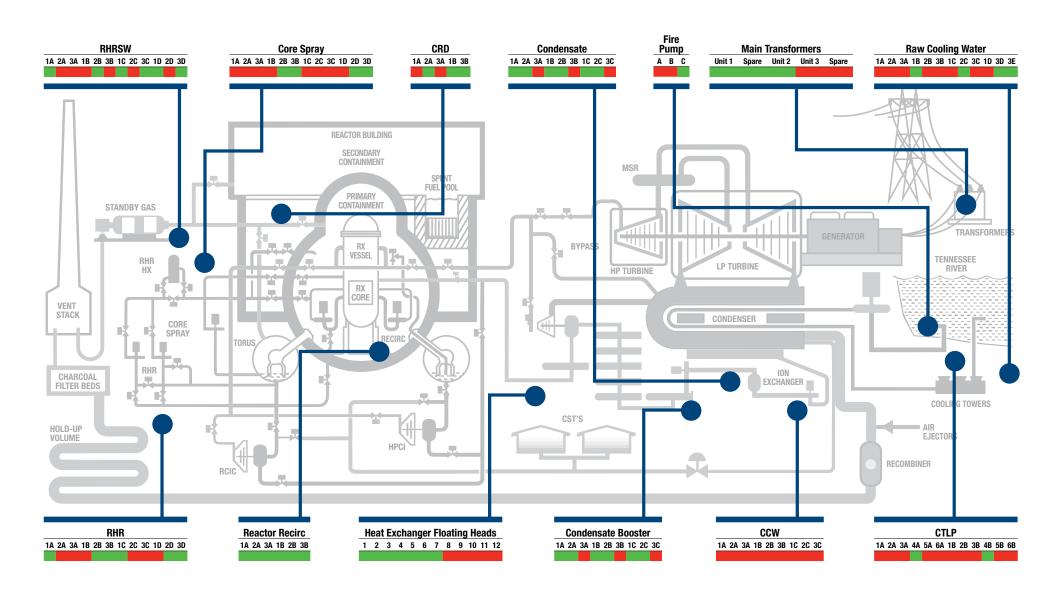
Component/System Material Condition Status

Meeting NPG Expectations for Excellence

Meet Regulatory Requirements, but not meeting NPG Expectations for Excellence

2010 Overall Plant Improvements

- Recirc RBCCW Pipe Replacement
- Joint Owners Group MOV Modifications
- Hydrogen Water Chemistry Improvements
 NFPA805 Fire Risk Reduction





Capital (\$81M) O&M (\$26M)

Component/System Material Condition Status

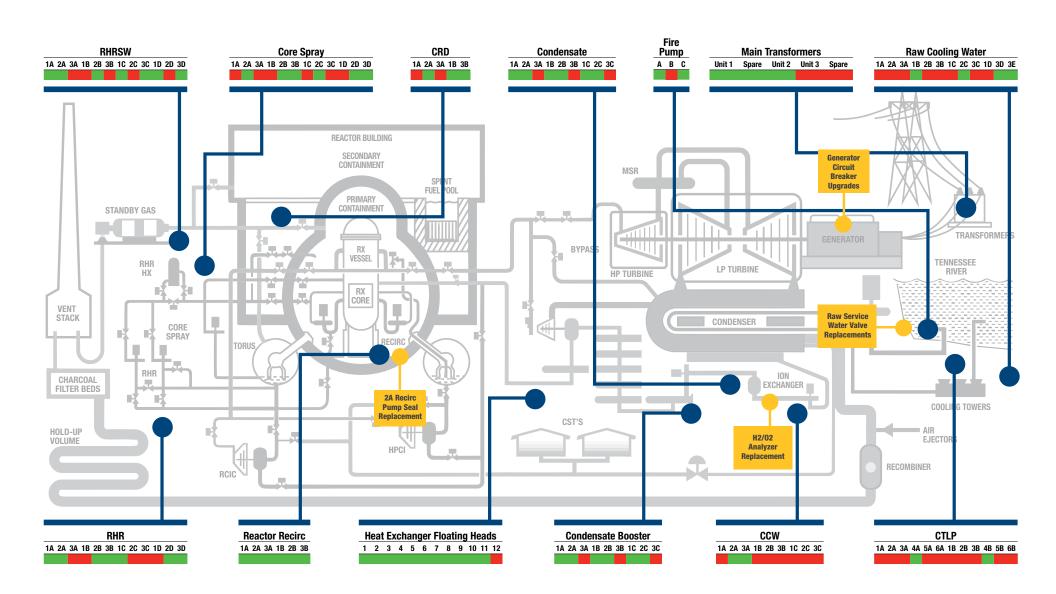
- Meeting NPG Expectations for Excellence
- Meet Regulatory Requirements, but not meeting NPG Expectations for Excellence

2011 Overall Plant Improvements

- 95003 Recovery • ADS Mods for AREVA
- Fuel Transition

Modifications

- Flow Accelerated Erosion/Corrosion
- GE AK Low Voltage **Circuit Breaker** Replacement
- NFPA805 Fire Risk
- Reduction Diesel Generator Life
- Joint Owners Group MOV extension and reliability



2012

Capital (\$99M) O&M (\$70M)

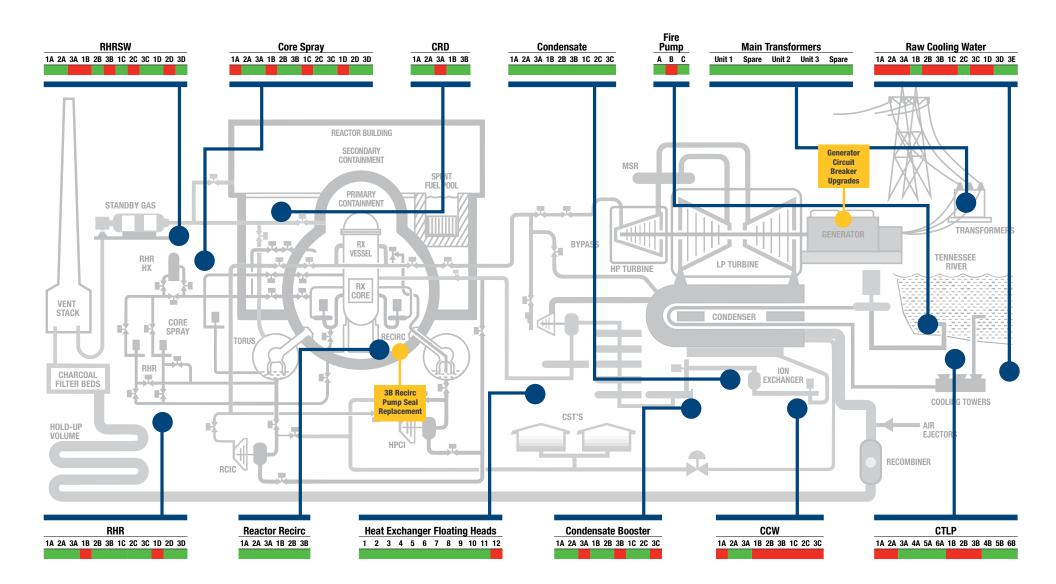
Component/System Material Condition Status

Meeting NPG Expectations for Excellence

Meet Regulatory Requirements, but not meeting NPG Expectations for Excellence

2012 Overall Plant Improvements

- Diesel Generator Life Extension and Reliability
- NFPA805 Fire Risk Reduction
- GE AK Low Voltage Circuit Breaker Replacement
- 95003 Recovery



2013

Base Funding: 62 Proposed Projects – \$85.5M Recovery: 17 Proposed Projects – \$67M

Component/System Material Condition Status

Meeting NPG Expectations for Excellence

Meet Regulatory Requirements, but not meeting NPG Expectations for Excellence

2013 Overall Plant Improvements

- Chiller Improvements/Off Gas Dehumidification
 ADS Mods for AREVA Fuel
- ADS mods for AREVA Fuel Transition
 Flow Accelerated Erosion/
- Corrosion
- RWCU Check Valve
 Replacement
- NFPA805 Fire Risk Reduction
 - Diesel Generator Life
 Extension and Reliability
 - 95003 Recovery
 - Complete Masterpact Breaker Replacement
- Fire RHRSW **Core Spray** CRD Condensate Pump Main Transformers **Raw Cooling Water** Unit 1 Spare Unit 2 Unit 3 Spare 1A 2A 3A 1B 2B 3B 1C 2C 3C 1D 2D 3D 1A 2A 3A 1B 2B 3B 1C 2C 3C 1D 2D 3D 1A 2A 3A 1B 3B 1A 2A 3A 1B 2B 3B 1C 2C 3C A B C 1A 2A 3A 1B 2B 3B 1C 2C 3C 1D 3D 3E REACTOR BUILDING SECONDARY **Generator Breaker** CONTAINMENT Replacement/ MSR **Voltage Regulator** SF Replacement FUEL POOL PRIMARY CONTAINMENT STANDBY GAS TRANSFORMER RX BYPAS 4 VESSEL TENNESSEE RHR -LP TURBINE RIVER HX **HP TURBINE** . 1 RX CORE VENT STACK CONDENSER CORE H-SPRAY RECIRC TORUS RHR ION CHARCOAL EXCHANGER **FILTER BEDS** COOLI G TOWERS CST'S HOLD-UP AIR EJECTOR VOLUME HPCI RECOMBINER **HPCI** steam addition valve 73-16 (3 units) CCW CTLP RHR Reactor Recirc Heat Exchanger Floating Heads **Condensate Booster** 1A 2A 3A 1B 2B 3B 1C 2C 3C 1D 2D 3D 1A 2A 3A 1B 2B 3B 1 2 3 4 5 6 7 8 9 10 11 12 1A 2A 3A 1B 2B 3B 1C 2C 3C 1A 2A 3A 1B 2B 3B 1C 2C 3C 1A 2A 3A 4A 5A 6A 1B 2B 3B 4B 5B 6B