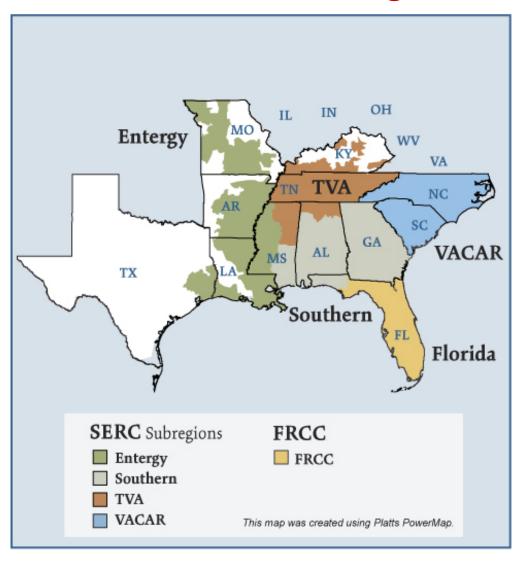
Southeast Electric Regions



Overview

Market Description

Florida Reliability Coordinating Council (FRCC) and SERC Reliability Corporation (SERC) reliability regions minus the portions of SERC in the Midwest ISO (MISO) and in PJM.

Geography

States covered: All or most of Florida, Arkansas, Louisiana, Mississippi, Alabama, Georgia, Tennessee, North Carolina, South Carolina and parts of Missouri, Kentucky and Texas.

Reliability region: Southeastern Electric Reliability Council (SERC) and Florida Reliability Coordinating Council (FRCC)

Balancing authorities: See list on page 5 and 6.

Hubs: Entergy, Southern, TVA

RTO/ISO

None

Generation/Supply

Marginal fuel type: Coal and natural gas

Generating capacity (summer 2006): 299,712 MW

Capacity reserve (summer 2006): 64,188 MW

Reserve margin (summer 2006): 27%

Demand

All time peak demand: 237,100 MW (2005)

In summer of 2006, demand in parts of the region, such as the Southern Company service area, reached record levels on several occasions due to extremely hot weather.

Peak demand growth: -0.6% (2005-2006)

Summer Peak Demand (MW): 237,100 (2005) 235,524 (2006)

Source: Derived from SERC and FRCC data and discussions.

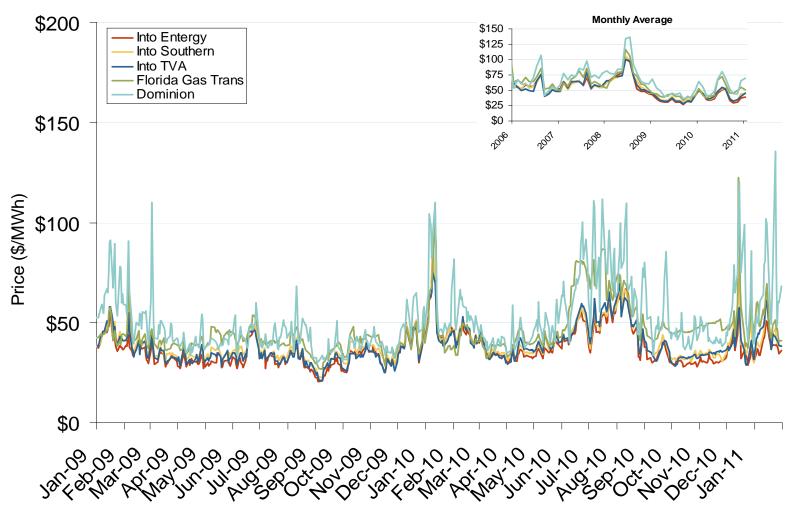
Prices

Annual Average of Daily Bilateral Day Ahead On-Peak Prices

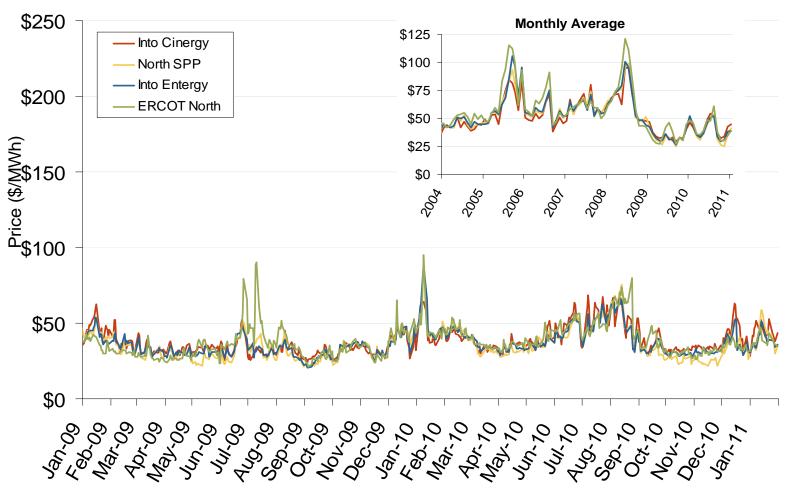
Platts "Into Southern" Index

2004: \$48.64/MWh 2005: \$70.84/MWh 2006: \$55.50/MWh 2007: \$59.10/MWh

Southeastern Daily Bilateral Day-Ahead On-Peak Prices

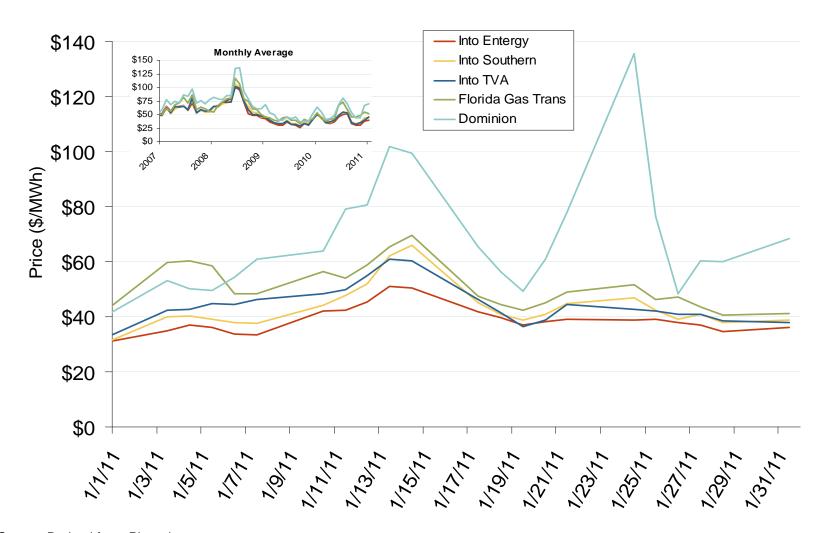


Midwestern Daily Bilateral Day-Ahead On-Peak Prices

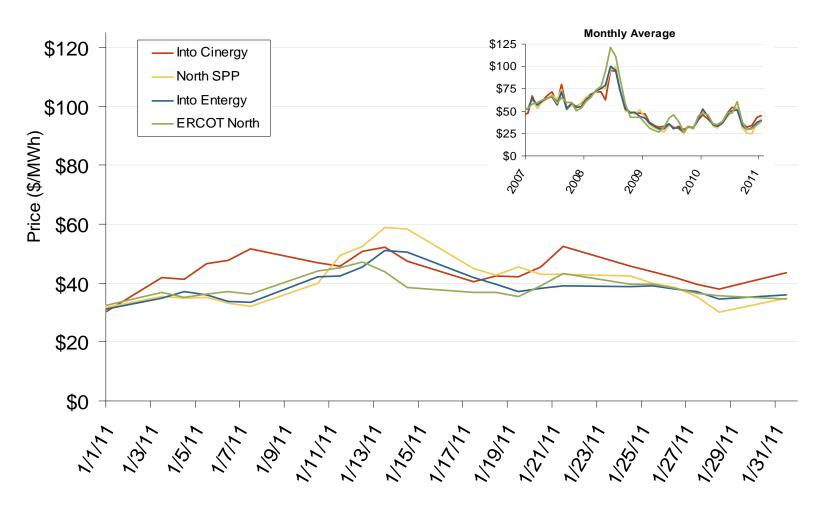


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Southeastern Daily Bilateral Day-Ahead On-Peak Prices

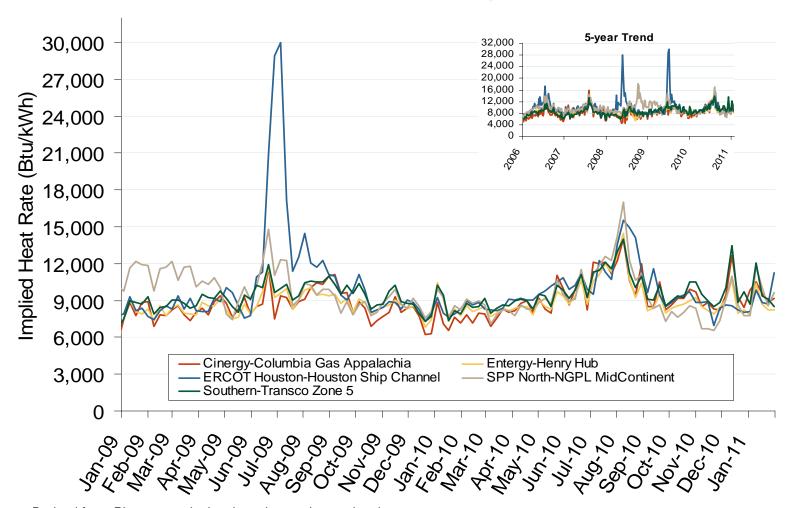


Midwestern Daily Bilateral Day-Ahead On-Peak Prices



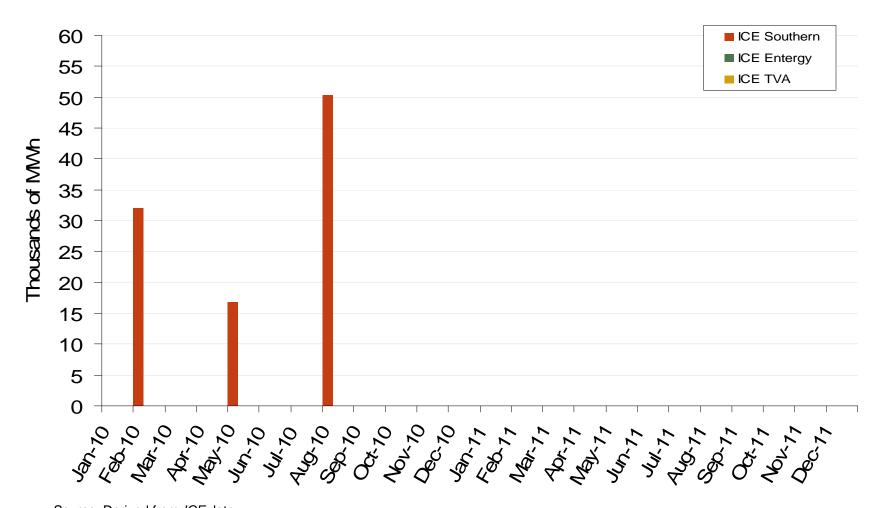
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Implied Heat Rates at South Central Trading Points Weekly Averages



Source: Derived from *Platts* on-peak electric and natural gas price data.

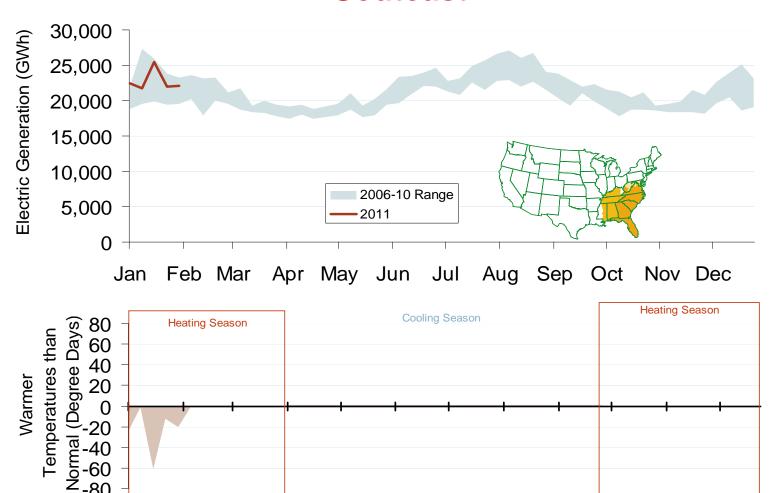
Southeast Forward Volumes



Source: Derived from ICE data.

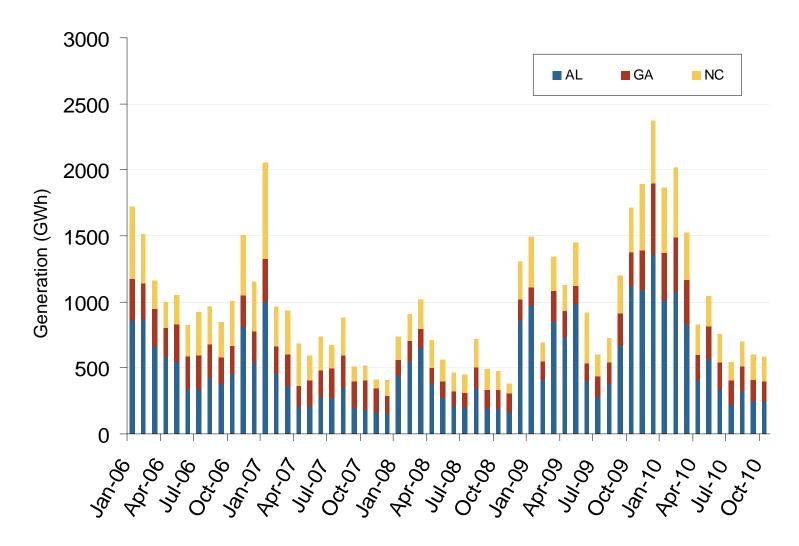
Note: ICE on-peak forward (physical) volumes are for Entergy, Southern and TVA and include monthly, dual monthly, quarterly, and calendar year contracts traded for each month.

Weekly Electric Generation Output and Temperatures Souteast



Source: Derived from *EEI* and *NOAA* data.

Monthly Southeastern Hydroelectric Generation



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Monthly Southeastern Drought Conditions

U.S. Drought Monitor

D3 Drought - Extreme

February 1, 2011

Southeast

Drought Conditions (Percent Area) 67.06 31.58 4.29 91.24 Last Week 91.50 66.38 24.17 01/25/2011 mag 3 Months Ago 74.90 39.22 16.44 3.08 (11/02/2010 mag 76.99 51.84 23.55 5.63 12/28/2010 mag Start of Water Year 18.18 81.82 38.04 10.32 0.90 0.00 One Year Ago 100.00 0.00 0.00 0.00 0.00

Intensity:

D0 Abnormally Dry D1 Drought - Moderate

D2 Drought - Severe

February 1, 2011

D4 Drought - Exceptional

February 2, 2010

U.S. Drought Monitor

February 2, 2010

Southeast

	Drought Conditions (Percent Area)					
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	100.0	0.0	0.0	0.0	0.0	0.0
Last Week (01/26/2010 map)	100.0	0.0	0.0	0.0	0.0	0.0
3 Months Ago (11/10/2009 map)	80.0	20.0	6.7	0.5	0.0	0.0
Start of Calendar Year (01/05/2010 map)	99.5	0.5	0.0	0.0	0.0	0.0
Start of Water Year (10/06/2009 map)	82.6	17.4	5.5	1.0	0.0	0.0
One Year Ago (02/03/2009 map)	54.7	45.3	13.7	4.6	1.6	0.0







Source: NOAA, National Water and Climate Center, Weekly Snowpack and Drought Update Report. February 2011