

OMB No. 1905-0175 Expiration Date: 02/28/2015

> Version No.: 2012.01 Burden: 0.5 hours

## NATURAL GAS PROCESSING PLANT SURVEY FORM EIA-757

Schedule A: Baseline Report

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning the confidentiality of information in the instructions. Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

PART 1. PLANT IDENTIFICATION DATA	PART 2. SUBMISSION INFORMATION			
DATE:  EIA ID NUMBER:  If this is a resubmission, enter an "X" in the box:  If any Plant Identification Data has changed since the last report, enter an "X" in the box:  Plant Name:  Plant Address 1:  Plant Address 2:  City:  County:  Zip:  Plant Owner Companies (Top Three):  1 2 3  Operator Company:	Form may be submitted using one of the following methods:  Email: OOGEIA-757@eia.gov  Fax: (202) 586-1076  Secure File Transfer:     https://signon.eia.doe.gov/upload/notice757.jsp  Questions? Call: (877) 800-5261			
PART 3. CONTACTS Section A: Contact information during an emergency (such as a hurri	icana).			
Processing Plant Operations Contact:  Contact Name:  Title:  Company:	Secondary Contact:  Contact Name:  Title:  Company:			
Primary Phone No.: Ext:  Secondary Phone No.: Ext:  Fax Number.:  Email address:	Primary Phone No.: Ext: Secondary Phone No.: Ext: Fax Number.: Email address:			
Section B: Contact person regarding the submission of this form:				
Contact Name: Ext: Email Address:				
Comments: (To separate one comment from another, press ALT+ENTER)				



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DATE: 2 0 Resubmission				
EIA ID NUMBER:				
PART 4. BASELINE PIPELINE CONNECTION DATA				
Please list all primary pipelines connected to the plant. (Please check all that apply.)				
Name:				
Capacity (list amount and check units): MMcf/Day Bbls/Day				
Pipeline Type: Entering Wet Gas Gas Liquids  Exiting Wet Gas Gas Liquids				
If exiting, is the pipeline able to accept raw, unprocessed gas? Yes No				
Name:				
Capacity (list amount and check units): MMcf/Day Bbls/Day				
Pipeline Type: Entering Wet Gas Gas Liquids				
Exiting Wet Gas Gas View Indicates Wet Gas Service Ser				
Name:				
Capacity (list amount and check units): MMcf/Day Bbls/Day				
Pipeline Type: Entering Wet Gas Gas Liquids				
ExitingWet GasLiquids  If exiting, is the pipeline able to accept raw, unprocessed gas? YesNo				
If exiting, is the pipeline able to accept raw, unprocessed gas? Yes No				
Name:				
Capacity (list amount and check units):				
Pipeline Type: Entering Wet Gas Gas Liquids  Exiting Wet Gas Gas Liquids				
If exiting, is the pipeline able to accept raw, unprocessed gas?				
Name:				
Capacity (list amount and check units): MMcf/Day Bbls/Day				
Pipeline Type: Entering Wet Gas Gas Liquids				
Exiting Wet Gas Gas Liquids				
If exiting, is the pipeline able to accept raw, unprocessed gas?  Yes  No				



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## NATURAL GAS PROCESSING PLANT SURVEY

FORM FIA 757			
FORM EIA-757 Schedule A: Baseline Report			
DATE: EIA ID NUMBER:	- 20	Noune 71. Busonine Hope	Resubmission
PART 5. BASELINE PLANT OPERATIONAL STATUS			
-	l average total plant capacity' pacity level at which the plant		
	L		MMcf/Day
What is the <b>annual avera</b>	<b>ge</b> natural gas flow at the plar	nt inlet?	
			MMcf/Day
What is the average annual <b>Btu content</b> of natural gas at the plant inlet?			
			Btu/Mcf
Which functions is the plan	nt <b>able</b> to perform? (Please cl	heck all that apply.)	
	Dehydration		
	Contamination Removal (i.e	e.: CO2, N2, H2S, Hg,)	
	NGL Extraction		
	Fractionation		
	Other (please describe):		
Which functions does the	plant actually perform? (Plea	ase check all that apply.)	
	Dehydration		
	Contamination Removal (i.e	e.: CO2, N2, H2S, Hg,)	
	NGL Extraction		
	Fractionation		$\Box$
	Other (please describe):		
What is the <b>storage capa</b>	city at the plant?		
	Dry Natural Gas		MMcf
	Natural Gas Liquids		Bbls