

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2010

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	242,444	13,065	19,059	47,741
Alaska	2,731,803	17,798	20,835	79,355
Arkansas	9,599	160	213	692
California	204,327	10,400	13,244	42,509
Colorado	1,434,003	57,924	82,637	209,191
Kansas	341,778	18,424	26,251	70,425
Kentucky	66,579	3,317	4,576	13,311
Louisiana	2,207,760	71,231	102,448	262,178
Michigan	23,449	2,207	2,943	8,272
Mississippi	218,840	12,618	18,405	47,435
Montana	12,391	989	1,367	4,075
New Mexico	737,187	62,965	91,963	227,507
North Dakota	91,539	8,842	11,381	36,324
Oklahoma	1,110,236	83,174	120,631	302,781
Pennsylvania	56,162	3,421	4,578	13,963
Tennessee	6,146	347	506	0
Texas	4,612,086	306,527	437,322	1,117,321
Utah	454,832	7,648	9,978	29,719
West Virginia	137,740	6,384	8,607	25,870
Wyoming	1,642,190	63,857	92,777	232,186
Total	16,341,091	751,298	1,069,721	2,770,856

Notes: Totals may not equal sum of components due to independent rounding. Extraction loss volumes for Gulf of Mexico Federal production are included in the total extraction loss volumes for the States of Alabama, Louisiana, and Texas. For a description of the estimation method and conversion factors used, see Appendix A.

Sources: Natural gas processed, total liquids extracted, and extraction loss volume: Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."