	A	В	С	D	E	F	G	Н	1	J	К	L	М
1	Field #	14	15	16	17	18	19	20	21	22	23	24	25
	Title		Seller Company				FERC Tariff				Contract		Extension Provision
2	2	ID	Name	Company Name	Number		Reference	Agreement ID		Commencement date	Termination date	date	Description
3	Tunna	Text	Text	Text	Numeric	Text	Text	Text	Date	Date	Date	Date	Text Memo
4	Field Length		100	70	9	1	60	30	8	8	8	8	4 line
5	Mandatory	Required	Required	Required	Required	Required	Required	Required	Required	Required			Required
	Restricted Values	Number must start with a C. After import it will convert to a system generated number.	Company Name in the Filer and Transaction	Customer Company Name in	dashes. No slashes.	a company affilliate? Enter Y or N. If the Seller and customer are	Schedule or Tariff Reference. Not the Docket #. Samples are: FERC Electric Tariff Original Vol. No. 2, or Rate	or designated by	signed. Import format is YYYYMMDD	sales under it.	Projected contract termination date. Import format is YYYYMMDD	projected date. Import format is	Describe contract extension, if any. Such as Evergreen, or month-to-month. Entry can be listed as NONE.

Electric Quarterly Report Informational Template Contract and Contract Products

	Ν	0	Р	Q	R	S	Т	U	V	W	Х	Y
1	26	27	28	29	30	31	32	33	34	35	36	37
2	Class Name	Term Name	Increment Name	Increment Peaking Name	Product Type Name	Product Name	Quantity	Units	Rate	Rate Minimum	Rate Maximum	Rate Description
3	Restricted Text	Restricted Text	Restricted Text	Restricted Text	Restricted Text	Restricted Text	Numeric	Restricted Text	Numeric	Numeric	Numeric	Text
4	4	4	4	4	5	50	17	10	17	17	17	150
5	Required	Required	Required	Required	Required	Required			1 of 4 Required	1 of 4 Required	1 of 4 Required	1 of 4 Required
6	F=Firm N/A=Not Applicable NF=Non-Firm UP=Unit Power Sale	than one year are Long Term. ST=Short Term. Power sales transactions with a	N/A-Not Applicable W- Weekly Y-Yearly Increment name should reflect the duration of the underlying commitment for which the	Applicable or Undefined OP - Off-Peak	MB - Market Based Other - Other S - Services T - Transmission	Describe the product sold. BOOKED OUT POWER CAPACITY CUSTOMER CHARGE ENERGY IMBALANCE (or EI) FUEL CHARGE GRANDFATHERED BUNDLED NEGOTIATED RATE TRANSMISSION OTHER REACTIVE SUPPLY & VOLTAGE CONTROL (or RV) REAL POWER TRANSMISSION LOSS REGULATION & FREQUENCY RESPONSE (or RF) REQUIREMENTS SERVICE SCHEDULE SYSTEM CONTROL & DISPATCH (or SC) SPINNING RESERVE (or SV) SUPPLEMENTAL RESERVE (or SU) TOLLING ENERGY UPLIFT	A Number with up to 4 Decimals	Valid Values: FLAT RATE KV KVA KW-DAY KW-DAY KW-MO KW-WK KWH MVAR-YR MW MW-DAY MW-DAY MW-MO MW-VK MW-YR MW-YR MW-YR MW-H RKVA	Valid rate applied to each product, or time frame for a product. In US	to 4 Decimals. Valid rate applied to each product, or time frame for a product. In US	A Number with 2 to 4 Decimals. Valid rate applied to each product, or time frame for a product. In US Dollars	Example: Market- based rate.

Electric Quarterly Report Informational Template Contract and Contract Products

	Z	AA	AB	AC	AD	AE	AF	AG
1	38	39	40	41	42	43	44	45
2	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Control Area	Point of Delivery Specific Location	Begin Date	End Date	Time Zone
3	Restricted Text	Text	Text	Text	Text	Date & Time	Date & Time	Restricted Text
4	50	50	50	50	50	12	12	2
5								Required
6	Valid Values: \$/KVA \$/KW-DAY \$/KW-MO \$/KW-WK \$/KW-WK \$/MW-AR-YR \$/MW-DAY \$/MW-DAY \$/MW-DAY \$/MW-WK \$/MW-WK \$/MW-WK \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-YR \$/MW-TA \$/MM-TA \$	Valid name of NERC control area. See the Users Guide for valid values.	Free form text. But if HUB is used in PORCA, a PORSL valid value is required. ADHUB AEP (into) AESO BERC COB Cinergy (into) Comed (into) DOPD Entergy (into) Four Corners GRMA HGMA Mead Mid-Columbia (Mid-C) NEPOOL (Mass Hub) NIHUB NOB NP15 NWMT PJM East Hub PJM West Hub PJM West Hub PAID Verde SOCO (into) SP15 TVA (into) WPEC ZP26	Valid name of NERC control area. See the Users Guide for valid values.	Free form text. But if HUB is used in PORCA, a PORSL valid value is required. ADHUB AEP (into) AESO BERC COB Cinergy (into) Comed (into) DOPD Entergy (into) Four Corners GRMA HGMA Mead Mid-Columbia (Mid-C) NEPOOL (Mass Hub) NIHUB NOB NP15 NWMT PJM East Hub PJM West Hub PJM West Hub PAIO Verde SOCO (into) SP15 TVA (into) WPEC ZP26	Contract Product. Import format is YYYYMMDDHHMM. Use this field only if a product has beginning and ending dates that are different from the contract	End Date of specified Contract Product. Import format is YYYYMMDDHHMM. Use this field only if a product has beginning and ending dates that are different from the contract dates overall.	Valid Values: AD - Atlantic Daylight AP - Atlantic Prevailing AS - Atlantic Standard CD - Central Daylight CP - Central Prevailing CS - Central Standard ED - Eastern Daylight EP - Eastern Prevailing ES - Eastern Standard MD - Mountain Daylight MP - Mountain Daylight MP - Mountain Standard NA - Not Applicable PD - Pacific Daylight PP - Pacific Standard UT - Universal Time